

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOGRECEIVED
SEP 22 1967
OIL CON. COM.
DIST. 35a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-53847. Unit Agreement Name
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8. Farm or Lease Name

State Com. "AL"

9. Well No.

36

10. Field and Pool, or Wildcat

Basin Dakota

12. County

San Juan

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

1a. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Pubco Petroleum Corporation

3. Address of Operator

P. O. Box 869, Albuquerque, New Mexico 87103

4. Location of Well

UNIT LETTER 0 LOCATED 820 FEET FROM THE South LINE AND 1800 FEET FROMTHE East LINE OF SEC. 32 TWP. 31N RGE. 8W NMPM15. Date Spudded 7/18/67 16. Date T.D. Reached 7/29/67 17. Date Compl. (Ready to Prod.) 8/10/67 18. Elevations (DF, RKB, RT, GR, etc.) 6303 GR 6314 KB' 19. Elev. Casinghead 1'20. Total Depth 7755' 21. Plug Back T.D. 7736' 22. If Multiple Compl., How Many -- 23. Intervals Drilled By Rotary Tools Cable Tools 0 - 7755'

24. Producing Interval(s), of this completion — Top, Bottom, Name

7518-50 (Graneros)
7636-7700 (Dakota)

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Induction-Gamma Ray & Formation Density

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	32.75	332	15"	240 sx. Class "C"	-0-
7-5/8	26.40	3456	9-5/8"	930 cu. ft. Class "C"	-0-
4-1/2	10.50	7753	6-3/4"	1st stage - 300 cu. ft.	-0-
				2nd stage - 500 cu. ft.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	7706	--

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

7692-98, 7666-81, 7636-51 0.46" 2 jpf
7651-66 0.46" 4 jpf
7518-48 0.46" 4 jpf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>7636-98</u>	<u>63,260 gal. wtr & 40,000# sd</u>
<u>7518-48</u>	<u>62,000 gal. wtr & 40,000# sd</u>

33. PRODUCTION

Date First Production W/O Pipe Line Production Method (Flowing, gas lift, pumping — Size and type pump) S.I. Well Status (Prod. or Shut-in)

Date of Test <u>8/28/67</u>	Hours Tested <u>3</u>	Choke Size <u>3/4</u>	Prod'n. For Test Period <u>→</u>	Oil — Bbl. <u>4015</u>	Gas — MCF <u>→</u>	Water — Bbl. <u>→</u>	Gas — Oil Ratio <u>→</u>
Flow Tubing Press. <u>313</u>	Casing Pressure <u>1042</u>	Calculated 24-Hour Rate <u>→</u>	Oil — Bbl. <u>→</u>	Gas — MCF <u>→</u>	Water — Bbl. <u>→</u>	Oil Gravity — API (Corr.) <u>→</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Glen Rhodes

35. List of Attachments

Induction-Gamma Ray & Formation Density Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Donald C. Walker
Donald C. WalkerTITLE Petroleum EngineerDATE September 21, 1967

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House 4915	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee 5030	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 5370	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 5750	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 6530	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn 7445	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 7585	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation