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SANTA FE / NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			Form C-104 Supersedes Old C-104 and C-1	
FILE /		KEQUESI	AND	Effective 1-1-65
U.S.G.S.	ALITHORI	ZATION TO TRA	NSPORT OIL AND NATUR	AL GAS
LAND OFFICE	AUTHORI	ZATION TO TRA	AND ON TOTE AND HATON	AL ON
TRANSPORTER OIL /				CANAD /
OPERATOR /				
PRORATION OFFICE				-0.196
Operator				CEPTON
Pubco Pet	roleum Corpora	ation		SEP 221967 OIL COM. COM.
Address				OIL CIST.
P. O. Box	k 869, Albuque	rque, New Mex	ico 87103	
Reason(s) for filing (Check proper	box)		Other (Please explain	
New Well	Change in Tr	ansporter of:		
Recompletion	Oil	Dry Ga	<b>├</b> ─	
Change in Ownership	Casinghead (	Gas Conder	nsate	
If change of ownership give name				
and address of previous owner				
I. DESCRIPTION OF WELL A	Well No. Po	ool Name, Including F	ormation Kind of	f Lease No.
State Com. "AL"	36	Basin Dako	State, I	Federal or Fee State E-5384
Unit Letter 0 ;	820 Feet From 7	The <b>South</b> Lin	ne and <u>1800</u> Feet	From The East
Line of Section 32	Township 31N	Range 8	W , NMPM,	San Juan County
I. DESIGNATION OF TRANSP		ND NATHRAL GA	AS	
Name of Authorized Transporter o		lensate X	Address (Give address to which	approved copy of this form is to be sent)
Plateau, Incorpo	rated		P. O. Box 108, Farm	mington, N. M. 87401
Name of Authorized Transporter o	f Casinghead Gas	or Dry Gas 🗶	Address (Give address to which	approved copy of this form is to be sent)
El Paso Natural	Gas Company		P. O. Box 1492, E1	Paso, Texas 79999
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually connected?	When
give location of tanks,	0 32	31N 8W	No	
If this production is commingled. COMPLETION DATA	d with that from any o		give commingling order numbe	
Designate Type of Comp.		. X	X	
Date Spudded	Date Compl. Rea		Total Depth	P.B.T.D.
7/18/67	8/10/	67	7755	7736'
Elevations (DF, RKB, RT, GR, et			Top Oil/Gas Pay	Tubing Depth
6303 GR 6314 KB	Graneros	- Dakota	7636	7706'
Perforations				Depth Casing Shoe
7692-98, 7666-81,	7636 <b>-</b> 51 (2	pf)		7753'
	TUI	BING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING &	TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	10-3/4"	32.75#	332	240
9=5/8"	7-5/8"	<u>26.40</u> #	3456	930 cu. ft.
6-3/4"	4-1/2"	10.5#	7753	800 cu. ft.
	2-3/8"	4.7#	7706"	
V. TEST DATA AND REQUES	T FOR ALLOWABI	LE (Test must be a able for this d	after recovery of total volume of lo epth or be for full 24 hours)	oad oil and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	· · ·	Producing Method (Flow, pump,	, gas lift, etc.)
Length of Test	Tubing Pressure		Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.		Water - Bbls.	Gas-MCF
Actual Prod. During 1981	0.1-20.2.			
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate
4015	3 hou			
Testing Method (pitot, back pr.)	Tubing Pressure	(Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	2069		2125	3/4"
VI. CERTIFICATE OF COMPL	IANCE			ERVATION COMMISSION
	_		APPROVED SE	P 2 2 1967
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
			BY DIGHTON DIGHTS TO	
-			TITLE SUPERV	/ISOR DIST. #3
			11100	
$\sigma$ $\rightarrow$ $t$	101		This form is to be fil	led in compliance with RULE 1104.
Horald Chalber			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Donald C. Walker	(Signature)		tests taken on the well in accordance with RULE 111.	
Petr	coleum Engineer	<u></u>	All sections of this f	form must be filled out completely for allo
	(Title)		able on new and recomple	GIOW MATTER

September 21, 1967

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.