NO. OF COPIES RECEIVED		5	
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FILE		1	
U.S.G.S.		L.	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	/_	<u>l</u>
OPERATOR		/	
PRORATION OFFICE		<u> </u>	<u>L</u>

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	MINCH DETROLEUM CORP.	
LAND OFFICE I RANSPORTER CAS /	MERGED INTO MESA PETROLEUM CO EFFECTIVE MAY 1, 1973			
OPERATOR /			State was 11	
PRORATION OFFICE				
Operator				
Address	PUBCO PETR	OLEUM CORP.		
	Box P, Aztec, Hew	Mexico 87410 Other (Please explain)		
Reason(s) for filing (Check proper box)	Change in Transporter of:		, Incorporated	
New Well Recompletion	Oil Dry Gas			
Change in Ownership	Casinghead Gas Conden	sate 🚾		
change of ownership give name nd address of previous owner				
ESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lea	se Lease No	
Lease Name State Com. Al		State - Frede	nhan-Ene	
Location			- .	
Unit Letter 0; 820	Feet From The South Lin	e andFeet From		
Line of Section 32 Tox	wnship 31 North Range	8 West , NMPM,	San Juan Count	
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent)	
Name of Authorized Transporter of Oil Taland Corporation	Of Condensate	P.O. Box 1526, Farmin	rtom. Hew Mexico 87401	
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)		
El Paso Matural Gas Co		P.O. Box 990, Farming Is gas actually connected?	ton, New Mexico 57401	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 32 311 8W	is gas actuary commercial		
	th that from any other lease or pool,	give commingling order number:		
This production is commingled with COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Re	
Designate Type of Completi	. 022 42	Idea metr		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			Tu. no Depts	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		
Perforations		18	Pepth Carry Shor	
		(A)	3.0 COM.	
	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SEACHS EMENT	
HOLE SIZE	CASING & TUBING SIZE		3 82.	
			OF OF	
		-transport of total values of load	oil and must be equal to or exceed top o	
TEST DATA AND REQUEST I	TOR ALLOWABLE (Test must be able for this d	lepth or be for full 24 hours;		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	; lift, etc.)	
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	I daning Pressure			
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Tubing Pressure (Shut-in)	Pressure (Shut-in) Casing Pressure (Shut-in)		
Testing Method (pitot, back pr.)	I don't Probable (base an)			
CERTIFICATE OF COMPLIA	NCE		VATION COMMISSION SEP 26 1968	
I hereby certify that the rules an	d regulations of the Oil Conservation	n APPROVED	ADDDOVED 1	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by Emery C. Airloid		
		TITLESUPERVISOR DIST. #5		
0 1 1	This form is to be filed in compliance with RULE		in compliance with RULE 1104.	
Illen 1	Moder	If this is a request for s	llowable for a newly drilled or deep	
\	gnature)	II a - a a a a a leas on the Well ID &	CCORDETICO WITH NOTE	
	Field Foremen		n must be filled out completely for a diwells.	
(Title)		able on new and recompleted wells.		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

September 24, 1968

(Date)

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