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- 1	DISTRIBUTIO				
	SANTA FE	1			
	FILE		-		
	U.S.G.S.				
I.	LAND OFFICE				
	TRANSPORTER	OIL			
	TRANSPORTER	GAS	1		
	OPERATOR	2			
	PRORATION OF				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



TRANSPOR	TER GAS (\mathcal{N}	<i>))</i>					1.0	'· 3	
OPERATOR	1 2			\mathcal{G}								
I. PRORATIO	N OFFICE											
Operator	aso Natural G	as Comp	a ny						,			
Address	000 Tanada at	am Mass	. 16	- Cra).	A1							
1	990, Farmingt		Mexic	o 874	<u>or</u>	10.	401					
1	filing (Check proper		hange in T		· ·	01	her (Please	explain)				
New Well			ndage m 1. oil	Idiisporter	Dry Gas							
Recompletion Change in Ow	7	_	asinghead	Gas	Conden	— 1						
Clidinge in Ow	Ther simp		abinghead									
	ownership give nam of previous owner_	e										
II. <u>DESCRIPTI</u>	ON OF WELL AN	D LEASI	E					77:				
Lease Name								Kind of Lea State, Fede			Lease No.	
Kelly	<u>′ </u>		2	BLan	co Mesa	Verde		Sidle, 1 edg	<u> </u>	NM	04240	
Location Unit Lette	rAi	990	Feet From '	The No:	rth Lin	e and	990	_ Feet From	n The E	st		
Line of Se	ection 35	Township	30N		Range	10W	, NMPM,	San J	luan		County	
Line of Se	etion J/	Township	3011		.,,,	2011	,					
II. DESIGNATI	ION OF TRANSPORTER OF	ORTER O	or Cond	ND NAT	URAL GA	S Address (Gir	ve address to	which app	roved copy of th	is form is to l	e sent)	
						Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico						
1	norized Transporter of		-	- T		Address (Give address to which approve						
	aso Natural G				Box 990, Farmington, New							
If well produc	ces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actua	lly connecte	d? V	Vhen			
give location		A	35	30M	LOW							
If this product. COMPLETI	ction is commingled	l with that	from any	other leas	se or pool,	give commin	gling order	number:				
	te Type of Compl	etion — (Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv	Diff. Res'v.	
Date Spudded			Compl. Rec	ady to Prod		Total Depth	l		P.B.T.D.			
8-8-6			8-:	2ି-67			5113'			50811		
	s (DF, RKB, RT, GR, etc.) Name of Producing Formation		ion	Top XX/Gas Pay			Tubing Dep	Tubing Depth				
6044	'GL	Mesa Verde			4203				50341			
Perforations								<i>~</i> \ .	Depth Cast			
4203-	4203-08, 4247-57, 4315-35. 4832-42, 4862-72, 4903-06, 5054-64' 5113' TUBING, CASING, AND CEMENTING RECORD											
						CEMENTI	DEPTH SE			ACKS CEME	NT NT	
12 2	HOLE SIZE		CASING & TUBING SIZE 9 5/8"			21		• !		160 Sks.		
E 3/	3/4" 9 5/8" 3/4" 7"			213' 2831'				175 Sks.				
6 1/			4 1/2"	Liner			2-5113'			Sks.		
4 1/			2 3/8"			503			Tubi	no		
		r FOR A		T.F. (Te	est must be a	fter recovery	of total volu	me of load o	oil and must be	equal to or ex	ceed top allow-	
OIL WELL	able for this de						epth or be for full 24 hours)					
Date First N	ew Oil Run To Tanks	Date	Date of Test			Producing Method (Flow, pump, gas life			tift, etc.)	11, 6101)		
Length of Te	est	Tubi	Tubing Pressure			Casing Pressure			Choke Size	Choke Size		
Actual Prod.	During Test	011-	Oil-Bbls.			Water-Bbls.		Gas - MCF	Gas - MCF			
GAS WELI	Complete the second sec											
	. Test-MCF/D	Leng	th of Test) רכי	Hours		Bata, Cond	Guadia/ WWC	•	G. G. T. L. J. D.	~		
	hod (pitot, back pr.)	Tubt	ng Pressure		ln ì	Casing Pre	saure (Shut	-in)	Choke Siz	•		
,	ilated A.O.F.			564			1034		-	3/4"		
		IANCE	_					CONSER	VATION CO			
*1. CERTIFIC	ERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation						V		5 1967			
f hereby ce						APPRO	VED			, 1	9	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				s ⊗riginal Signed by Emery C. Arnold							
above is tr	above is true and complete to the best of my knowledge and beston					SUPERVISOR DIST: #3						
									in sometions	mith all F	1104	
	Original Signed F. H. WOOD					This	s form is to	be filed	in compliance	newly deitle	ilve. d or deepened	
	(Signature)					If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-						
*Ont	Petroleum Engineer											
Fetroleum Engineer (Title)						able on	new and re	ecompleted	wells.			
Septe	September 1, XXXX 1967					The section of the se						
(Date)					well name or number, or transporter, or other such change of condition.							
			Separate Forms C-104 must be filed for each pool in multiply completed wells.									