UNITED STATES

DEPARTMENT OF THE INTERIOR

RESOURCES OIL & GAS COMPANY 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 90°FRL, 990°FEL, Sec.35, T-30-N, R-10-W, NMFM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Notice of Intent Plugging Back Casing Repair Altering Casing Non-Routine Fracturing Abandonment Nother - Fay add 13. Describe Proposed or Completed Operations 9-8-99 MIRU, ND WH, NU BOP, TOOH w/2-3/8" tbg. TIH w/bit to PBTD © 5081'. TOOH w/bit. TIH w/4 %" CIBP @ pkr. Preset CIBP © 4380'. TOOH w/pkr. SDON 9-10-99 Set pkr © 4790'. PT CIBP to 3900 psi, ok. Ris pkr. TOOH w/pkr. TIH w/per gun. Perf Menefee © 4456'-4775' w/20 0.30" diameter holes. TOOH w/per gun. Perf Menefee © 4456'-4775' w/20 0.30" diameter holes. TOOH w/psi. 9-13-99 TIM w/bit. TIH w/bit, tag up © 4775'. Cot to CIBP © 481'. SDON 9-13-99 Trac Menefee w/1285 bbl 30# lnr gel, 90,000# 20/40 AZ snd. Flow back we 9-13-99 Trac Menefee w/1285 bbl 30# lnr gel, 90,000# 20/40 AZ snd. Flow back we 9-13-99 TOOH w/bit. TIH w/bit, tag up © 4775'. Cot to CIBP © 4820'. SDON. 9-16-99 DOOK W/bit. TIH w/159 jts 2-3/8" 4.7# J-55 tbg, set © 5040'. ND BOP. NU RD. Rig released. Title Regulatory Administrator Date 9/20/99 TIM TIM TIM TIM TIM TIM TIM TI	Sundry Noti	ces and Reports on Wells	ا الله الله الله الله الله الله الله ال	
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