	U.							
	SANTA FE REQUEST FOR ALLOWABLE						Supersed	es Old C-104 and C-110
	FILE						Effective	1-1-65
	U.S.G.S.	INSPORT OIL AND NATURAL GAS			AS			
	LAND OFFICE							
	IRANSPORTER GAS 1							agarra.
	OPERATOR 2						1 36	P13197
1.	PRORATION OFFICE						\ OIL	CON CON
	Operator							DIST. E
	El Paso Natural Gas Company							
	Box 990, Farmington,	New Mexico - 874	<u> </u>					
	Reason(s) for filing (Check proper box)	now Heartee Of the			Other (Please	explain)		
	New Well	Change in Transporter	r of:		Replacem	ent well	for the Sh	naw #1
	Recompletion	011	Dry Gas		Unit B,	Sec. 13,	T-30-N, R-	·9-W
	Change in Ownership	Casinghead Gas	Condens	sate []				·
	If change of ownership give name							
	and address of previous owner							
H.	DESCRIPTION OF WELL AND I	Well No. Pool Name,	Including Co	rmatton		Kind of Lease		Lease No.
	Lease Name		co Mesa		1	State, Federal		SF 077231
	Shaw Location	1. 1 1.000	ico moba	VCIUC		A		OI DIIZ
	Unit Letter A ; 790	Feet From The NO	orth Line	and	1000	Feet From T	he East	
	7						_	
	Line of Section 13 Tow	nship 30N	Range	-9W	, NMPM,	San	Juan	County
•••	DECLOSIATION OF TRANSPORT	TED OF OUT AND NAT	CHIDAT GA	2				
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate \(\text{\text{\$\sigma}} \)				ive address to	which approv	ed copy of this fo	rm is to be sent)
	El Paso Natural Gas Company			Box 990, Farmington, New Mexico 87401				
	Name of Authorized Transporter of Casinghead Gas or Dry Gas [X]			Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natural Gas Company Unit Sec. Twp. Rge.			Box 990, Farmington, New 1				5(40L
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. A 13 30N	•	18 gas act	any connected		•	
	If this production is commingled wit			give commi	ngling order	number:		
IV.	COMPLETION DATA							D - 1 - 1 D - 1 - 1
	Designate Type of Completio	n - (X)	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Restv. Diff. Restv.
	Date Spudded	Date Compl. Ready to Pro	; X	X Total Dept	h	<u> </u>	P.B.T.D.	i
	8-18-67	9-6-67	- •		502%			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Forma	tion	Top XXIC	as Pay		Tubing Depth	
	5894' GL	Mesa Verde		50	0091		4981 Depth Casing St	
	Perforations						5027	
	None TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBIN			DEPTH SE		SACK	S CEMENT
	13 3/4"	9 5/8"			2081		160 Sks	
	8 3/4"	7"			2956		175 Sks 75 Sls	
	6 1/4"	4 1/2" 2 3/8"			5027 ' 4981 '		Tubing	
₹/	. TEST DATA AND REQUEST FO	OR ALLOWABLE (T	est must be as	iter recovery	of total volum	ne of load oil o		to or exceed top allow-
٧	OIL WELL	ab	le for this de	pth or be for	full 24 hours,	1		
	Date First New Oil Run To Tanks	Date First New Oil Run To Tanks Date of Test			Producing Method (Flow, pump, gas lift, et			
	1			1				
	Leasth of Tool	Tubing Pressure		Casing Pr	essure		Choke Size	
	Length of Test	Tubing Pressure		Casing Pr	essure	· · · · · · · · · · · · · · · · · · ·	Choke Size	
	Length of Test Actual Prod. During Test	Tubing Pressure Oil-Bbis.		Casing Pr			Choke Size	
	Actual Prod. During Test							
	Actual Prod. During Test GAS WELL	Oil-Bbls.		Water - Bb				ensate
	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Oil-Bbls.		Water - Bb	densate/MMCF		Gas-MCF	ensate
	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3340 Testing Method (pitot, back pr.)	Oil-Bbis.	ln)	Water - Bb	densate/MMCF		Gas-MCF Gravity of Cond	
	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3340 Testing Method (pitot, back pr.) Flowing to Line	Length of Test 6 Days Tubing Pressure (Shut-i	ln)	Water - Bb	densate/MMCF None essure (shut-	·in)	Gravity of Cond	- Tone
VI	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3340 Testing Method (pitot, back pr.)	Length of Test 6 Days Tubing Pressure (Shut-i	in)	Bbls. Con	densate/MMCF None essure (shut-	in)	Gravity of Cond	- Tone
VI	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3340 Testing Method (pitot, back pr.) Flowing to Line CERTIFICATE OF COMPLIANCE	Length of Test 6 Days Tubing Pressure (Shut-i		Bbls. Con	densate/MMCF None essure (shut-	:000 :000 :000 :000 :000 :000 :000 :00	Gravity of Cond Choke Size	Vone ISSION
VI	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3340 Testing Method (pitot, back pr.) Flowing to Line CERTIFICATE OF COMPLIANCE I hereby certify that the rules and Complished have been complied to	Length of Test 6 Days Tubing Pressure (shut-i	onservation	Bbls. Con	densate/MMCF None essure (shut-	:000 :000 :000 :000 :000 :000 :000 :00	Gravity of Cond Choke Size	lone ISSION
Vĭ	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3340 Testing Method (pitot, back pr.) Flowing to Line CERTIFICATE OF COMPLIANCE Line and the rules are ru	Length of Test 6 Days Tubing Pressure (shut-i	onservation	Bbls. Con Casing Pr APPRO	densate/MMCF None essure (shut-	conserva 2 2 196 gned by	Gravity of Cond Choke Size TION COMM	lone ISSION
VI	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3340 Testing Method (pitot, back pr.) Flowing to Line CERTIFICATE OF COMPLIANCE I hereby certify that the rules and Commission have been complied to above is true and complete to the	CE regulations of the Oil Covith and that the informs best of my knowledge	onservation	Bbls. Con	densate/MMCF None essure (shut-	:000 :000 :000 :000 :000 :000 :000 :00	Gravity of Cond Choke Size TION COMM	Vone ISSION
VI	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3340 Testing Method (pitot, back pr.) Flowing to Line CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied to above is true and complete to the	Length of Test 6 Days Tubing Pressure (shut-sections of the Oil Court and that the inform the best of my knowledge	onservation	Bbls. Con Casing Pr APPRO BY OI TITLE	densate/MMCF None essure (shut- OIL C SEF iginal Sig SUPER is form is to	conserva 2 2 2 196 3 2 2 196 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	Gas-MCF Gravity of Cond Choke Size TION COMM T. #3 compliance with	None ISSION INDIO
VI	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3340 Testing Method (pitot, back pr.) Flowing to Line CERTIFICATE OF COMPLIANCE I hereby certify that the rules and Commission have been complied to above is true and complete to the	Length of Test 6 Days Tubing Pressure (shut-sections of the Oil Court and that the inform best of my knowledge riginal signed by arl E. Matthews	onservation	Bbls. Con Casing Pr APPRO BY OI TITLE	one OIL Cover SEF iginal Sig SUPER is form is to this is a requirement.	conserva 2 2 196 gned by I VISOR DIS	Gravity of Cond Choke Size TION COMM T. #5 compliance with rable for a newled by a tabul	None ISSION INDECTION INDE
VI	GAS WELL Actual Prod. Test-MCF/D 3340 Testing Method (pitot, back pr.) Flowing to Line CERTIFICATE OF COMPLIANCE Commission have been complied to above is true and complete to the	Length of Test 6 Days Tubing Pressure (shut-sections of the Oil Court and that the inform the best of my knowledge	onservation	Bbls. Con Casing Pr APPRO BY OI TITLE Th well, ti	one one one one one one one one	conserva 2 2 196 gned by 1 VISOR DIS be filed in a test for allow well in accompa	Gravity of Cond Choke Size TION COMM T. #3 compliance with vable for a newled by a tabuldance with RU	RULE 1104. y drilled or deepened ation of the deviation
VI	GAS WELL Actual Prod. Test-MCF/D 3340 Testing Method (pitot, back pr.) Flowing to Line CERTIFICATE OF COMPLIANCE Commission have been complied to above is true and complete to the Compl	Length of Test 6 Days Tubing Pressure (shut-sections of the Oil Court and that the inform best of my knowledge riginal signed by arl E. Matthews	onservation	Bbls. Con Casing Pr APPRO BY OI TITLE Th well, ti tests t.	densate/MMCF None essure (shut- OIL C SEF iginal Sig SUPER is form is to this is a require form must sken on the v	conserva 2 2 196 gned by 1 VISOR DIS be filed in a test for allow well in accordance well in accordance	Gravity of Cond Choke Size TION COMM T. #3 compliance with rable for a newly chance with RU at be filled out	None ISSION INDECTION INDE
VI	GAS WELL Actual Prod. Test-MCF/D 3340 Testing Method (pitot, back pr.) Flowing to Line CERTIFICATE OF COMPLIANCE Commission have been complied to above is true and complete to the Compl	Length of Test 6 Days Tubing Pressure (shut-section) Tubing Pressure (shut-section) CE regulations of the Oil Control of the	onservation	Bbls. Con Casing Pr APPRO BY OI TITLE Th well, titests to able or	SUPER is form is to this is a requisit form must aken on the of new and rections of the cut only of the cut on	conservation) conservation of the production of	Gravity of Condition of Choke Size Tion Comm T. #3 compliance with rable for a newlined by a tabuldance with RU at be filled out tills.	RULE 1104. y drilled or deepened ation of the deviation LE 111. completely for allow-
VI	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3340 Testing Method (pitot, back pr.) Flowing to Line CERTIFICATE OF COMPLIAN I hereby certify that the rules and commission have been complied to above is true and complete to the Complete	Length of Test 6 Days Tubing Pressure (shut-section) Tubing Pressure (shut-section) CE regulations of the Oil Control of the	onservation	Bbls. Con Casing Pr APPRO BY OI TITLE Th well, if tests to able or Fi well na	SUPER is form is to this is a requisite form must aken on the value of the control of the contro	conservations in the sections I. If, or transport	Gravity of Cond Choke Size TION COMM T. #3 compliance with rable for a newlined by a tabuldance with RU at be filled out ells. III, and VI for, or other such	RULE 1104. y drilled or deepened ation of the deviation LE 111. completely for allow-