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۵.5.	<u> </u>		
ND OFFICE			
(RANSPORTER	OIL	1	
, KANSI OKI EK	GAS	1	$ldsymbol{ldsymbol{ldsymbol{ld}}}$
OPERATOR	1		

NEW MEXICO OIL CONSERVATION COMMISSION

FE	1	_	REQUEST	FOR ALLOWABLE	Supersedes Old 6-104 and C-110		
<u> </u>	-	-	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL GA	AS JAN J. 6 COM.		
ND OFFICE			AOTHORIZATION TO THE		WAN TO COM.		
(RANSPORTER OIL				\	3, 004.3		
GAS OPERATOR	+				Cill Dig.		
PRORATION OFFICE					,		
Operator El Paso Natural	Gas	Cor	mpany				
Address P. O. Box 990, F.			<u> </u>				
Reason(s) for filing (Check F				Other (Please explain)			
New Well		,	Change in Transporter of:	Change Name from	Shaw No. 2		
Recompletion			Oil Dry Ga	一一一			
Change in Ownership			Casinghead Gas Conder	isdie C			
If change of ownership given and address of previous ownership		ne			•		
·		NID I	, LEACE				
I. DESCRIPTION OF WEL	<u>.L A</u> ;	ו עא	Well No. Pool Name, Including F		Lease No.		
Shaw			1R Blanco MV	State Federal	SF077231		
Location		79	Feet From The NLin	ne and1090 Feet From T	heF		
Unit Letter A	- i ——				G		
Line of Section 13		Tow	vnship 30N Range	gw , _{NMPM} , San	Juan County		
I. DESIGNATION OF TRA	INSP	ORT	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)		
Nome of Authorized Transported Paso Natural	rter o Gas	6 011 Co1	or Condensate 🛴	P. O. Box 990, Farmingt			
Name of Authorized Transpo				Address (Give address to which approv	ed copy of this form is to be sent)		
El Paso Natural			mpany	P. O. Box 990, Farmingt	P. O. Box 990, Farmington, NM 87401		
If well produces oil or liquid give location of tanks.	is,		Unit Sec. Twp. P.ge. A 13 30N 9W	is gas actually connected?			
	ingle	d wit	th that from any other lease or pool,	give commingling order number:			
COMPLETION DATA			Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Designate Type of C	Comp	letic					
Date Spudded			Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, (GR. ei	tc.i	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
					Depth Casing Shoe		
Perforations							
			TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT		
HOLE SIZE			CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V. TEST DATA AND REQ	TIES	TE	OR ALLOWARIE. (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allow-		
OIL WELL			able for this d	Producing Method (Flow, pump, gas lij			
Date First New Oil Run To	Tank	5	Date of Test	Producing monioc (1 ton) pump, 5			
Length of Test			Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test			Oil - Bbls.	Water-Bbls.	Gas-MCF		
Actual Prod. During 1991							
GAS WELL Actual Prod. Tost-MCF/D			Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
				Casing Pressure (Shut-in)	Choke Size		
Testing Method (pitot, back	k pr.)		Tubing Pressure (Shut-is)	Costno Pressure (Bilde-211)	C.I.O.L.		
VI. CERTIFICATE OF CO	MPI	JAN	ICE	OIL CONSERVA	ATION COMMISSION		
				APPROVED	JAN 1 6 1974		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by Emery C. Arnold					
		SUPERVISOR DIST. #3					
1				','' =			
M. J. J.	£.:	ا مرز و	-)		compliance with RULE 1104. wable for a newly drilled or deepened		
J. J. J.	cc c	(Sign	nature)	well, this form must be accompa	rdence with RULE 111.		
Drilling Clerk				All sections of this form must be on new and recompleted w	ast be filled out completely for allow		
		ſΤ	(itle)		y try and UT for changes of owner.		
January 15, 1975	January 15, 1975 (Date)		well name or number, or transporter, or other such shaded in multiply				
				completed wells.	-		