

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
SF077231
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Shaw
9. WELL NO.
1R
10. FIELD AND POOL, OR WILDCAT
Blanco Mesa Verde
11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA
Sec.13,T-30-N,R- 9-W
N.M.P.M.
12. COUNTY OR PARISH 13. STATE
San Juan NM

1. OIL ☐ GAS ☒ OTHER ☐
2. NAME OF OPERATOR
Meridian Oil Inc.
3. ADDRESS OF OPERATOR
Post Office Box 4289, Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 790'N, 1090'E

RECEIVED

14. PERMIT NO.
JUN 10 1987
15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5894'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

It is intended to repair the casing in this well in the following
manner:

Move on location and rig up. Pull out of retainer & TOOH.
Pick up Baker R-3 pkr & TIH.
Set pkr above retainer & pressure test.
Pressure test up 4 1/2" csg. to locate failure. Pressure test backside
to ascertain entire zone is under pkr. TOOH w/pkr & set cmt. retainer
above csg. failure. Pressure test csg.
Circulate cmt. under retainer and up 4 1/2" - 7" annular space.
Pressure test after 12 hrs.
Drill out retainers and clean out to total depth at 5028'.
Run in tbg. to 5000' with Baker R-3 pkr set @ 4950'.
Fill backside with 2% KCl wtr. w/corrosion inhibitor.
Rig down.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE

06-10-87

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCG