Form 3160—5 (November 1983) (Formerly 9—331)	UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MAN	INTERIOR	SUBMIT IN TRIPLICA Other instructions on verse side)	5. LE/68 98816 SF 0772	ureau No. 1004-0135 August 31, 1985 MATTON AND SERIAL NO.	
SUND	RY NOTICES AND REI	PORTS ON V	WELLS	S. OF EMPLAN, A.	LLOTTER OR TRIBE NAME	
I. OIL OAS C	orani		<u>. </u>	7. UNIT AGRES M	SHE NAME	
2. HAME OF OPERATOR				S. PARM OR LEA	88 HAMS	
Meaning of OPERATOR	eridian Oil Inc.			Shaw		
-	oot Office Bey 420	00 Benedical	, , , , , , , , , , , , , , , , , , ,	9. WHEL 10.		
Post Office Box 4289 Farmington, NM 87499 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)				10. FIELD AND I	OOL, OR WILDCAT	
790'N, 1090'E				Blanco	Mesa Verde	
				11. anc., r., a., surver o	K. OR BELE, AND	
					T-30-N,R-9 -W	
14. #88HIT PO. 111				N.M.P.M	PARISE 13. STATE	
高島 2 岩	5894 'GL		San Jua			
	Check Appropriate Box To I				11413	
[15] 전 프롤						
[보다] 김 얼굴 [1]	ICE OF INTENTION TO:		8016	INCOME THEORY OF:		
TRACTURE TREES	PCLL OR ALTER CASING		WATER SECT-OFF		BING MALL	
SHOOT OR ACIDISE	MULTIPLE COMPLETS ASANDON®		PRACTURS TREATMENT SECOTING OR ACIDIZING	 - 	ING CASING	
. REPAIR WOLL	CHANGE PLANE		(Other)			
(Other)			Completion or Reco	sits of multiple compi explotion Report and I	or form)	
	MPLETED OPERATIONE (Clearly state ill is directionally drilled, give subs		•		•	
06-30-87	MOL&RU. TOOH w/t	bg. TIH w/	casing scrap	per. Circ.	hole clean.	
07-01-87	TIH to 4879' w/p	kr. Press.	test to 150	00#, ok. Lo	cated hole	
	in csg. between	2204-226/	. Located to	op hole in	csg.@ 887'.	
07-02-87	While trying to TOOH w/pkr.	unset pkr.	, discovered	csg. to be	e parted.	
	07-06-87 SD for	weekend ar	d holiday.			
07-07-87	TIH w/pkr to 10'	. Set pkr	. TOOH w/29	jts. 4 1/2	" csg. TIH	
w/pkr & set @ 996'. Free pointed csg @ 3000'. TOOH. Cu						
	off csg @ 2785'.	VO/W HIT	ershot. Cau	ight fish @	925'. TOOH	
07-08-87	laying down 48 j	down 12 it	csg.	ימ שדם הי/ו	Power aga	
J. 00 J,	patch and 67 its	Finished laying down 12 jts. 4 1/2" csg. TIH w/Bowen csg. patch and 67 jts. 4 1/2" csg, 2779.52' set @ 2789.02'.				
•	Pressure test csg to 1000#, ok.					
07-09-87	TIH w/3 7/8" mil	l and dril	1 collars an	nd unloaded	hole w/gas.	
07-10-87 07-11-87	Drill out cmt re					
0/-11-8/	Finish pushing c on retainer on b	mt. retain	er from 4931	. to bottom	and milled	
07-12-87	TOOH w/tbq. TIH	w/157 its	. 2 3/8", 4.	7#, J-55 81	d EUE tbg,	
07 12 07	4980' set @ 4989	.50' with	production p	kr set @ 49	917.86'.	
07-13-87 3. I hereby certify that the	Released rig and foregoing is true and correct	recurned	well to prod	uction.		
SIGNED Mike +	John II	TLE Petrole	um Engr	DATE	08-12-87	
(This space for Federal c	or State Spe um)	FID	<u></u>	NEW ED PANTE	cosp	
		TLE			<u> </u>	
CONDITIONS OF APPRO	OVAL IF ANY !UG 1 4 1987	יש		1.0 (1.2		
	OIL CON. DIN	•		ONDOCAN BUIDMIND	e mned	
	DIST See IN	structions on Re-	rense Side	Smn	97 The conditions	