

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-3149

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Seymour Com A
3. Address of Operator Box 990, Farmington, New Mexico - 87401	9. Well No. 2
4. Location of Well UNIT LETTER M, 800 FEET FROM THE South LINE AND 800 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 30N RANGE 11W NMPM.	10. Field and Pool, or Wildcat Aztec Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 5822' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Fracture Treatment
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8-24-67 spudded well, drilled surface hole and ran 4 joints 8 5/8", 24#, J-55 casing (129') set at 141' w/105 sacks cement circulated to surface. W.O.C. 12 hours. Tested w/600#/30 Min. O. K.

8-26-67 T. D. 2267', ran 72 joints 2 7/8", 6.4#, J-55 casing (2257') set at 2267' w/170 sacks of cement. W.O.C. until completion.

On 9-5-67 P.B.T.D. 2257', tested casing to 4000# O. K. Perf. Pictured Cliffs 2202-10', 2176-92' w/24 SPZ. Frac w/35,000# 10/20 sand, 34,650 gal. water. Max. pr. 4000#, BDP 2700#, tr. pr. 2600-3000-3200#. I.R. 63 BPM. Dropped 1 set of 25 balls, flushed w/630 gallons of water. ISIP 700#, 30 Min. 200#.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed F. H. WOOD	TITLE Petroleum Engineer	DATE 9-7-67
APPROVED BY <i>Curry C. Clune</i>	TITLE SUPERVISOR DIST. #3	DATE SEP 11 1967
CONDITIONS OF APPROVAL, IF ANY:		