

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

800' FSL, 800' FWL, Sec.36, T-30-N, R-11-W, NMPM, San Juan County

API # (assigned by OCD)

30-045-20133

5. Lease Number

6. State Oil&Gas Lease #
E-3149

7. Lease Name/Unit Name

Seymour Com A

8. Well No.

#2

9. Pool Name or Wildcat
Aztec Pictured Cliffs

10. Elevation:

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JUN 15 1999

OIL CON. DIV.
DIST. 3

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Restimulate

13. Describe Proposed or Completed Operations

- 4-20-99 MIRU. ND WH. NU BOP. TOOH w/tbg. TIH w/RBP, set @ 2118'. PT to 500 psi, no test. TIH, located damaged 2 7/8" csg. SDON.
- 4-21-99 TOOH. TIH w/fishing tools, fish 2 7/8" csg. Circ hole clean. SDON.
- 4-22-99 TOOH w/fishing tools & bad csg. TIH, tag csg. Set csg patch w/23 jts 2 7/8" 6.5# J-55 csg, set @ 731'. TOOH. TIH w/pkr, set @ intervals @ 770', 708' to PT csg to 3500 psi, tests OK. Set pkr @ 30' to PT csg to 3500 psi, detected leak. SDON.
- 4-23-99 Isolate csg leak @ 33'. Backoff & replace bad csg w/3 jts 2 7/8" 6.5# J-55 csg. PT csg to 3500 psi, OK. TOOH. TIH, tag up @ 2080'. Circ hole clean. TOOH. RU wireline. Ran CBL @ 2070-700'. RD wireline. SDFW.
- 4-26-99 CO to RBP, rls RBP & TOOH. ND BOP. NU 3 1/2" frac valve. RD. Rig released.
- 5-6-99 RU. PT lines to 4500 psi, OK. Frac PC w/419 bbl 30# linear gel, 175,000# 20/40 AZ snd, 476,000 SCF N2. Flow back well.
- 5-7/9-99 Flow well.
- 5-10-99 Flow back well. RD. Shut-in well. WO rig for squeeze operation.
- 5-25-99 MIRU. ND WH. NU BOP. TIH w/RBP, set @ 1900'. PT RBP to 1000 psi, OK. RU wireline. Ran CBL @ 1900' to surface. RD wireline. SDON.
- 5-26-99 RU wireline. TIH w/perf gun, perf 4 squeeze holes @ 720'. RD wireline. Pumped 350 sx Class "B" neat cmt w/2% calcium chloride (413 cu ft). Circ 2.5 bbl cmt to surface. Circ hole clean. SDON.
- 5-27-99 TIH w/bit, tag up @ 565'. D/O cmt to 740', drop out of cmt. TOOH w/bit. TIH w/string mill, dress 2 7/8" csg @ 565-750'. TOOH w/mill. TIH, tag up @ 1860'. Rls RBP. SDON.
- 5-28-99 TOOH w/RBP. TIH, tag up @ 2200'. CO to PBTD @ 2257'. Circ hole clean. Land tbg w/68 jts 1 1/4" 2.4# J-55 tbg, set @ 2173'. ND BOP. NU WH. SDFW.
- 6-1-99 RD. Rig released.

SIGNATURE

[Signature]

Regulatory Administrator June 7, 1999

vkh

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRY

DEPUTY OIL & GAS INSPECTOR, DIST. #3

JUN 15 1999

Approved by

Title

Date