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| TRANSPORTER            | OIL |   |
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

|   |   |
|---|---|
| Operator,<br><b>TENNECO OIL COMPANY</b>                               |   |
| Address<br><b>1200 Lincoln Tower Building, Denver, Colorado 80203</b> |   |
| Reason(s) for filing (Check proper box)                               | Other (Please explain)  |
| New Well <input checked="" type="checkbox"/>                          | Change in Transporter of:   |
| Recompletion <input type="checkbox"/>                                 | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>               |
| Change in Ownership <input type="checkbox"/>                          | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name  
and address of previous owner

|   |                        |  |   |                                |
|---|------------------------|--|---|--------------------------------|
| Lease Name<br><b>Florance</b>   | Well No.<br><b>101</b> | Pool Name, Including Formation<br><b>Fruitland</b> | Kind of Lease<br>State, Federal or Fee <b>Federal</b> | Lease No.<br><b>SF079511-A</b> |
| Location  |                        |  |   |                                |
| Unit Letter <b>0</b> ; <b>1140</b> Feet From The <b>S</b> Line and <b>1520</b> Feet From The <b>E</b> |                        |  |   |                                |
| Line of Section <b>29</b> Township <b>30N</b> Range <b>8W</b> , NMPM, <b>San Juan</b> County          |                        |  |   |                                |

|   |      |  |      |      |
|---|------|--|------|------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>         |      | Address (Give address to which approved copy of this form is to be sent) |      |      |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> |      | Address (Give address to which approved copy of this form is to be sent) |      |      |
| <b>El Paso Natural Gas Company</b>  |      | <b>Post Office Box #990, Farmington, New Mexico</b>                      |      |      |
| If well produces oil or liquids,<br>give location of tanks.   | Unit | Sec.   | Twp. | Rge. |
|   |      |  |      |      |
| Is gas actually connected?  |      | When   |      |      |
| <b>NO</b>   |      |  |      |      |

If this production is commingled with that from any other lease or pool, give commingling order number:

|  |   |                                |             |                                  |               |        |           |             |              |
|--|---|--------------------------------|-------------|----------------------------------|---------------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X)                   |   | Oil Well                       | Gas Well    | New Well                         | Workover      | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
|  |   |                                | <b>X</b>    | <b>X</b>                         |               |        |           |             |              |
| Date Spudded<br><b>9-12-67</b>                       | Date Compl. Ready to Prod.<br><b>3-1-68</b>     | Total Depth<br><b>3010</b>     |             | P.B.T.D.<br><b>2860</b>          |               |        |           |             |              |
| Elevations (DF, RKB, RT, GR, etc.)<br><b>6168 GR</b> | Name of Producing Formation<br><b>Fruitland</b> | Top Oil/Gas Pay<br><b>2580</b> |             | Tubing Depth<br><b>NONE</b>      |               |        |           |             |              |
| Perforations<br><b>2580-2607</b>                     |   |                                |             | Depth Casing Shoe<br><b>2992</b> |               |        |           |             |              |
| TUBING, CASING, AND CEMENTING RECORD                 |   |                                |             |                                  |               |        |           |             |              |
| HOLE SIZE  | CASING & TUBING SIZE                            |                                | DEPTH SET   |                                  | SACKS CEMENT  |        |           |             |              |
| <b>12-1/4"</b>                                       | <b>8-5/8"</b>                                   |                                | <b>123</b>  |                                  | <b>75 SX</b>  |        |           |             |              |
| <b>6-3/4"</b>  | <b>3-1/2"</b>                                   |                                | <b>3002</b> |                                  | <b>275 SX</b> |        |           |             |              |

|                                 |  |                 |   |            |
|---------------------------------|--|-----------------|---|------------|
| Date First New Oil Run To Tanks |  | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  |  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        |  | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |

|   |                                 |  |                                    |
|---|---------------------------------|--|------------------------------------|
| Actual Prod. Test-MCF/D<br><b>2136</b>              | Length of Test<br><b>3hours</b> | Bbls. Condensate/MMCF<br><b>--</b>       | Gravity of Condensate<br><b>--</b> |
| Testing Method (pitot, back pr.)<br><b>Back pr.</b> | Tubing Pressure (Shut-in)       | Casing Pressure (Shut-in)<br><b>1008</b> | Choke Size<br><b>3/4"</b>          |

|  |  |  |  |
|--|--|--|--|
| VI. CERTIFICATE OF COMPLIANCE  |  | OIL CONSERVATION COMMISSION  |  |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. |  | APPROVED <b>SEP 25 1968</b>  |  |
| <b>Kay Horan</b><br>(Signature)  |  | Original Signed by Emery C. Arnold   |  |
| General Clerk<br>(Title)   |  | BY   |  |
| <b>9-23-68</b><br>(Date)   |  | TITLE <b>SUPERVISOR DIST. #3</b>   |  |
|  |  | This form is to be filed in compliance with RULE 1104.   |  |
|  |  | If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. |  |
|  |  | All sections of this form must be filled out completely for allowable on new and recompleted wells.  |  |
|  |  | Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  |  |
|  |  | Separate Forms C-104 must be filed for each pool in multiply completed wells.  |  |