Appropriate Listnet Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT H ... P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazas Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION

Energy, Minerals and Natural Resources Department

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

I.	REQ				BLE AND AUTHORIZA LAND NATURAL GAS						
Operator	10 11,1101 0111 01				LAND INTOTAL CAL		API No.				
Amoca Produc	tion	Com	ban	\							
2325 East 30- Reason(s) for Filing (Check proper box)	th_St	reet,	<u>F-a</u>	rmin	aton NM 8	7401					
New Well		Change in									
Recompletion [] Oil [] Dry Gas [] Fool Name Change											
Change in Operator [] If change of operator give name	Casinghea	d Gas	Condens	sate	Case #9421	0	der #R-	8769			
and address of previous operator				·							
II. DESCRIPTION OF WELL	AND LE										
Lease Name						0			of Lease No. Federal or Fee		
Location 3	101 Blanco-F				ruitland Sand	SF 079511 - A					
Unit Letter O	_ :1	40	Feet Fro	on The		G Fee	et From The	E	l.ine		
Section 29 Townshi	r 30N		Range	8 W	, NMPM, So	الحرا	20		County		
III. DESIGNATION OF TRAN	SPORTE	R OF OF	I. A NI) NATH	RAL GAS						
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)										
Conoco Or Condensate					P.O. Box 460, Hobbs Nm 88240						
Name of Authorized Transporter of Casing	Addiess (Give address to which approved copy of this form is to be sent) Caller Service 4990, Farmington NM 87499										
		Sec.	Twp.	Rge.	Is gas actually connected?	40, ta	mington!	$\sigma w^- x_1$	499		
give location of tanks.	<u> 0 </u>	29 1	3CN.	1.800	Yes	_i	10-10-6	88			
If this production is commingled with that IV. COMPLETION DATA	from any oth		ool, give	comming							
Designate Type of Completion	- (X)	Oil Well	G	as Well	New Well Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v		
Dute Spanded	Date Com	ol. Ready to	Prod.		Total Depth	I	P.B.T.D.	l			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay	Tubing Depth					
l'erforations					L	Depth Casing Shoe					
	······································				in to come describe a company of parameters and appropriate gain graduates						
HOLE SIZE					CEMEN'TING RECORD DEPTH SET		64/	CVC CEVE	;		
TIOLE OILL	CASING & TUBING SIZE				DEFINALI	SACKS CEMENT					

							· 				
V. TEST DATA AND REQUES											
OIL WELL (Test must be after re Date First New Oil Run To Tank	be equal to or exceed top allows Producing Method (Flow, pump			full 24 hours.)						
Truction from Chi (City 10 Julia	Date of Te	NL			r roddeing wiedion (r tow, pump	, gus tyt, et	c.j				
Length of Test	Tubing Pressure				Casing Pressure	PEREIVE					
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.	MAR 0 2 1989					
GAS WELL							OIL CC	N. DI	V .		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF	Gravity of Collegensato					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)		Choke Šiže				
VI. OPERATOR CERTIFICATE OF COMPLIANCE					00.0000	· · · ·	TION		l		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date Approved MAR 0 2 1989						
BS S haw											
Signature B.D. Shaw Adm Supv					By DRIGINAL SIGNED BY ERNIE BUSCH						
B.D. Shaw Adm Super Title (505) 325-8841					Title DEPUTY OIL & GAS INSPECTOR, DIST. #3						
Date	05)_3 <u>:</u>	Lelepl Telepl	rt L hone No								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C 104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO ENERGY MIO MINERALS DEPARTMENT

OIL COMSERVATION DIVISION P. O. DOX 2088

SANTA FE, NEW MEXICO 87501

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Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section 4-erolor Well 110. Production tlacano tmaco 1.01 3<u>0N</u> San Juan ctual fastage Location of kell; 1140 feat from the East round Level Llev. Producing Formation Dedicated Acreagus 149,34 6168 truitland 1. Outline the acreage dedicated to the subject well by colored pencil or hachate marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the Information contained herein is true and complete to the best of my knowledge and belief. Name Position Company I hereby certify that the well location shown on this plut was platted from field notes of octual surveys made by me or Is true and correct to the best of my 1520 1140 Registered Professional Engineer and/or Land Surveyor Ceilifficate No.

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