Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department

representations as to any matter within its jurisdiction.

RECEIVES

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. [1]: Use "APPLICATION FOR PERMIT - " for such proposals		SF. 6, If Indian, Allottee or T	5. Lesse Designation and Serial No. SF-079511A 6, if Indian, Allottee or Tribe Name	
1. Type of Well				
Oil Well Well Other		8. Well Name and No.		
2. Name of Operator Attention:		Florance	e 101	
Amoco Production Company	Patty Haefele	9. API Well No.		
3. Address and Telephone No.		30	3004520145	
P.O. Box 800, Denver, Colorado 80201 (303) 830-4988		10. Field and Pool, or Ex	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Blanco	Blanco Fruitland Sand	
44401 FOL 45001FFL 0 20 T 20N D 0W		11. County or Parish, St	tate	
1140' FSL 1520'FEI	Sec. 29 T 30N R 8W	San Juar	n New Mexico	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other (Not	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water Let: Report results of multiple componiplation Report and Log form.	Hetion on Well Completion or	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work . If well is directionally drilled, give				
subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*				
Amoco Production Company intends to plug and abandon the subject well per the attached procedures.				
Please contact Patty Haefele (303) 830-4988 if you have any questions.				
		PECE APR 2 OIL COL DIST	0 1995	
			·	
14. I hereby certify that the foregoing is true and	•		04-13-1995	
Signed Patty Dal	Pele Title Staff	Assistant D	Date	
(This space for Federal or State office use))			
Approved by	. Title	C	ate	
Conditions of engraved if equi		APPROV	PPROVED	

Florance 101 Orig. Comp.3/68 TD = 3010', PBTD = 2950'

- 1. Check location for anchors. Install if necessary. Test anchors.
- 2. MIRUSU. Blow down well. Kill if necessary with fresh water.
- 3. NDWH NUBOP. Pull out of hole with 1 1/4" tbg. RIH with 2 3/8" work string and cement retainer. Set retainer at 2530'. Test casing integrity to 500#. Squeeze perfs at 2580' to 2822' with 108 cuft cement. Pull out of retainer and spot cement plug to 2150' if this is below casing leak. (23 cuft cement)
- 4. RIH with cement retainer and set 50' above the casing leak. Attempt to circulate to surface through the casing leak. Pull out of retainer and spot cement plug to surface.
- 5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
- 6. Turn over to John Schwartz for reclamation.
- 7. Rehabilitate location according to BLM or State requirements.

FLORANCE 101
Location - 290- 30N- 8W
SINGLE FT
Orig.Completion - 3/67
LAST FILE UPDATE - 9/92 BY CSW

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