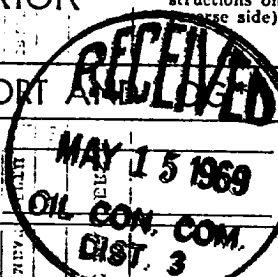


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on
reverse side)Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT



1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF 078336																			
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR Tenneco Oil Company		7. UNIT AGREEMENT NAME																			
3. ADDRESS OF OPERATOR 1200 Lincoln Tower Building, Denver, Colorado 80203		8. FARM OR LEASE NAME Florance																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1100 FNL, 1020 FEL At top prod. interval reported below Unit A At total depth same		9. WELL NO. #104																			
14. PERMIT NO.		DATE ISSUED																			
10. FIELD AND POOL OR WILDCAT Undes. Fruitland		11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA Blanco Pictured Cliffs																			
12. COUNTY OR PARISH San Juan		13. STATE New Mexico																			
16. DATE SPUDDED 10/2/67		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5883 KB																			
17. DATE T.D. REACHED 10/7/67		19. ELEV. CASINGHEAD 5869GR																			
20. DATE COMPL. (Ready to prod.) 2/20/68		21. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA Blanco Pictured Cliffs																			
22. TOTAL DEPTH, MD & TVD 2787'		23. PLUG BACK T.D., MD & TVD 2757'																			
24. IF MULTIPLE COMPL., HOW MANY*		25. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS																			
26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2670-2716 Blanco Pictured Cliffs		27. WAS DIRECTIONAL SURVEY MADE Yes																			
28. TYPE ELECTRIC AND OTHER LOGS RUN GRN		29. WAS WELL CORED No																			
30. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8 5/8"</td><td>20#</td><td>163.58</td><td>12 1/4</td><td>150 SX</td><td>None</td></tr><tr><td>3 1/2"</td><td>7.7#</td><td>2785</td><td>7 7/8</td><td>400 SX</td><td></td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8"	20#	163.58	12 1/4	150 SX	None	3 1/2"	7.7#	2785	7 7/8	400 SX	
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					None																
32. TUBING RECORD																					
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None																					
33. PERFORATION RECORD (Interval, size and number)																					
2670-72, 2680-85, 2690-92																					
2709-16 with 23 holes																					
34. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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36. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																					
37. LIST OF ATTACHMENTS																					
38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED <u>Don A. Cook</u> TITLE <u>Production Clerk</u> DATE <u>4/25/69</u>																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORRELATE INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
XXXXXXXXXXXX	2390	2666	
XXXXXXXXXXXX	2390	2666	
Fruitland	2390	2666	
Pic. Cliffs	2666		

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Fruitland	2390		
Pic. Cliffs	2666		

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