

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil gas other
 well well other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 S. Colorado Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
 AT SURFACE: 1100'FNL & 1020'FEL, Unit U
 AT TOP PROD. INTERVAL:
 AT TOTAL DEPTH:

5. LEASE
SF 078336

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Florance

9. WELL NO.
104

10. FIELD OR WILDCAT NAME
Blanco Pictured Cliffs

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 11, T30N, R9W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5869'GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input checked="" type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We propose to plug and abandon via the following procedure:

- 1) MIRIPU
- 2) RIH w/1 1/4" I J tbg to 2650'
- 3) Mix and pump 17 bbls 50/50 poz mix slurry w/6% Bentonite gel down tbg
- 4) Close BOP & pump cement dn tbg to 500 psi squeeze pressure (approx 13.5 bbl/50 Sx squeeze) 134 Sx dry cement required (assuming 50 Sx needed for squeeze)
- 5) Release pressure & pump 5.0 bbls water dn tbg for displacement
- 6) POOH w/tbg-laying down
- 7) Cut off wellhead 1' below grade & install P&A marker. Clean & restore location in accordance with USGS requirements.

Subsurface Safety Valve: Make and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Carly Hutton Admin. Supervisor DATE 11/19/79

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NMOCC

APPROVED

NOV 30 1979
James F. Sims
JAMES F. SIMS
DISTRICT OIL & GAS SUPERVISOR