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Gas - MCF Water - Bb.s. Oil-Bbis. Actual Prod. During Test GAS WELL Gravity of Condensate Bbis. Cordensate/MMCF Actual Prod. Test-MCF/D Length of Test

Casing Pressure (Shut-in) Choke Size Tuping Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION

APPROVED.

TITLE

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

WM	Galla	way
	(Signature)	0
Owner - Op Lay 13, 19		

(Date)

This form is to be filed in compliance with RULE 1104.

BY Organ State 1 / Prory C. Athor

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SUPERVISOR IN

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply