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SANTA FE	1		
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LAND OFFICE			
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OPERATOR	2		
PRORATION OF			
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Reason(P) (0) (il Be)	•		Pa
Recompletion Change in Ownershi	<u> </u>		

Ī	DISTRIBUTION			1	NEW MEYICO OIL CON		SERVATION COMMISSION		Form C-104		
_ h	SANTA FE	SANTA FF						_		Supersedes Old C-104 and C-110	
ŀ			+			KEW		R ALLOWA	ADLE	Effective 1-1-65	
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	U.S.G.S.				AUTHORIZATION TO TRANSP			POPT OIL	AND NATIDAL	CAS	
							O IKAN	FOR TOIL	AND NATORAL	. GAS	
L	LAND OFFICE		$\downarrow \longrightarrow$								
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	OPERATOR		121]							
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1.	PRORATION OF	FICE	<u> i</u>								
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	Keazoff 3) 10 11 100	eason F. D. fil Box M200 oper Parmington, New Mexico. 87401 Other (Please explain)									
l l	New Well	1 1			Change i	n Transporter of:				İ	
	.46 ** ***	=									
l	Recompletion	Ш			Oil	لــا	Dry Gas	\sqcup \sqcup			
		\neg			Q1K-	1 ~ [Candonea	🗆 🗆			
	Change in Ownership Casinghead Gas Condensate							" L			
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	76	. L.: A									
	If change of owners	surb Rr	/C 11811	ie							
	and address of prev	vious o	wner _		* 7 3 5	0.33	75.4	D3 3 D		25 1 000.04	
					W.M.	Gallaway	Pet.	Bldg. Fa	rmington, Ne	ew Mexico 87401	
**	DESCRIPTION O	AC WEI	T A1	un I E	ACE				_		
11.		L ACT	ות עוי	VD LE	LW-11 M-	Pool Name, Inc.	uding Fore	artion	Kind of Le	ease Lease No.	
	Lease Name				Well No.	. Pool Name, inc.	rearing roth	dilon			
					į				State, Fed	leral or Feevajo 14-20	
	L				<u> </u>	1				/00 -00	
	Location Deb				15	Slick R	ock Di	rkota		Tribal 603-2027	
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	Unit ! etter		:		Feet Fr	om The	Line			om The	
	J 201101	7		350		Sout	h	1080)	East	
		•						1000			
	Line of Section			Towns	nip	Ra	nge		, NMPM,	County	
		5 <u>/</u>)Nī	•	1.7℃I	0 -	en Tran	
		36			30			L7 W	38	an Juan	
111	DESIGNATION C	TR.	ANSP	ORTE	R OF OIL	AND NATUR	RAL GAS				
	DESIGNATION C	T	******		7	Condensate		Address /Give	address to which an	proved copy of this form is to be sent)	
	Name of Authorized	ransp	ottet o	_	-		1			* * * * * * * * * * * * * * * * * * * *	
	1			3	ŧ		ļ			1	
								Adagas (Cina	address to which an	proved copy of this form is to be sent)	
	Name of MehoPegt	MISHP	PPP	Casing	head Gas [or Dry Gas	<u> </u>	To Paso Bo	XX 1153 Hous	ston Texas, 7700!	
			E	. •			1			1,002	
				U	nit Se	c. Twp.	Rge.	s gas actually	connected?	When	
	If well produces oil	or liqui	ds,	,	1	· ;	1		1		
	give location of tan	ks.		í		<u> </u>					
	L				2	3 6 30N	17W .				
	If this production i	is comm	ningle	d with t	hat from a	ny other lease	or pool, gi	ve commingi	ing order number:		
837	COMPLETION I	ATA									
1 V .	COMPLETION	JAIA				Oil Well Ga	s Well	vew Well W	orkover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	D . T		C	1		011 11011		1	1		
	Designate Ty	pe or	Comp	letion	- (A)	1	1	k .	1		
						Danie Danie	+	Total Depth		P.B.T.D.	
	Date Spudded			D	ate Compi.	Ready to Prod.		Total Deptii			
							+	m 011/0 F	<u> </u>	Tubing Depth	
	Elevations (DF, RK	KB, RT,	GR. et	c., N	ame of Pro	ducing Formation		Top Oil/Gas F	ad	Tubing Deptin	
	l									Depth Casing Shoe	
	Perforations									Deptil Guaring Gride	
	TUBING, CASING, AND CEMENTING RECORD										
										SACKS CEMENT	
	HOLE	E SIZE		l	CASIN	IG & TUBING S	IZE		EPTH SET	SACKS CEMENT	
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										to all and much be equal to or exceed top allows.	
v	TEST DATA AN	ND RE	QUES	T FOR	ALLOW	ABLE (Test:	must be aft	er recovery of	total volume of load	loil and must be equal to or exceed top allow-	
*		~~				able f	or this dep	th or be for ful	1 24 hours)	and the second s	
	OIL WELL	,			ate of Tes			Producing Met	hod (Flow, pump, go	as lift, etc.)	
	Date First New Oil	I Run To	Tank	9 E	ore or 198	•			,		
	L							Casing Pressy	ure.	Choke Size	
	Length of Test		_	17	ubing Pres	swe	1	Control Lieser			
	-			Ì			1			1	
								Water - Bbls.		Ggs-MCF	
	Actual Prod. Durin	ng Test			oll-Bbis.		ļ	"Grat - Dhia"		, -	
										. 1	
										J. Company	
	~										
	GAS WELL						————	Dis C: :	este AniCE	Gravity of Condensate	
	Actual Prod. Test	-MCF/I	<u> </u>	I	ength of T	est	1	Bbls. Condens	acte/MMCF	Gravity of Condensate	
									A # 2 4 4	Chaha Siza	
	Testing Method (p	itot har	ck pr. J		Cubing Pres	saure (Shut-in)	1	Casing Press	ure (Shut-in)	Choke Size	
	. earrid wernon (b	, 040	/		•	•					
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		TICICATE OF COURT IANCE					1]	OIL CONSE	RVATION COMMISSION	
VI	I. CERTIFICATE OF COMPLIANCE						l		01E 00143E		
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		hereby certify that the rules and regulations of the Oil Conservation				APPROVE	ED.	, 19			
	I hereby certify t						IN VENTAGO IN	, 19, 19			
		Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						ORIGIN	AVE 2/24/20 of in		
	above is tere as						d belief.	BY			
	WOONE IR TUTE BU						And the second s				
							TITLE				
	,						This form is to be filed in compliance with RULE 1104.				
	Ceo Co (Signature)										
						This	foldura to be illed				
					If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation						
						il acces to be not the well in accordance with Kull title					
								tests taken on the west in accordance with out completely for allow-			
							All sections of this form must be filled out completely for allow-				
	Cwnemie) 2/25/77 (Date)						able on new and recompleted wells.				
							F111 C	or number, or trans	sporter, or other such change of condition.		
							Merr usue	At Hampari or right			
	~1 ~21 1 1 - 2227							Separ	ate Forms C-104	must be filed for each pool in multiply	
									wells.		