

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-7271 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Isador Molk

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11, T30N, R18W

12. COUNTY OR PARISH

San Juan

13. STATE

N. M.

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Thomas A. Dugan

3. ADDRESS OF OPERATOR
Box 234, Farmington, N. M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

330' fs1, 2310' fw1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4928' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/21/68 T.B. 1025' Top Dakota sand by samples 1016' - drilled 9', encountered sulfur water - flow approximately 3 gal. per min.

2/22/68 Plugged well back w/10 sx. 1025' - 920'. Started reaming 4 3/4" hole to 6 1/4" - reamed to 230'.

2/23/68 Reamed hole to 495' - ran 15 jts. 4 1/2" O.D., 9.5#, BR ST&C "B" condition csq. T.E. 481.81' set at 481.81' Gr. cemented w/35 sx. Class "A" neat plus 7 1/2# salt per sx. - good mud returns while cementing. P.O.B. 6:30 p.m., 2/22/68. Left well S.I. w/500 psi.

2/25/68 Perf. by Jet-Tech 417' - 427' w/2 holes per ft. Broke perms. down w/bottle of compressed Nitrogen followed by bottle of CO2. Swab well, making 1 bbl. water/hr. w/show of oil.



18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by T.A. Dugan

TITLE Operator

DATE 10/30/69

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

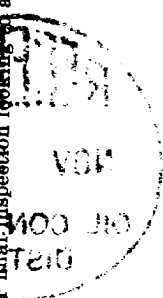
NOV 4 1969

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; annular size, method of laying of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection (containing approval of the abandonment).



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4928' Gr.

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

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1. Drilled 8" with cable tools to 25', spud 2/2/68.
2. Ran 1 jt. 7" O.D., 20f, J-55 csg. set at 25', cemented with 5 sx.
3. Drilled 4 3/4" hole with air to 160' - hole got wet. Drilled 4 3/4" hole with mud to 1025'. Good show oil in Gallup.
4. Ran Crane Electric log.



18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE Operator DATE 10/30/69

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 4 1969

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