UNITED STATES

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

DEPARTMENT	OF	THE	INTERIOR

0=010		ERIOR		5. LEASE DESIGNATION	
	GICAL SURVEY			6. IF INDIAN, ALLOTTEE	OR MRIDE WAYS
FOR PERMIT 1	O DRILL, DEE	PEN, OR PLUG	BACK	Bevajo Tribi	
Ļ 🖺	DEEPEN	PLUG BA	.ск 🗆 🗎	7. UNIT AGREEMENT NA	AME
			PLE [S WARM OR LEASE NAM	I ID
L OTHER		ZONE ZONE			
PETROLEIN CORP	ORATION		-	9. WELL NO.	
				1	
rive. Parminet	on. Hew Mexico	s 87401	- -	10. FIELD AND POOL, O	R WILDCAT
ort location clearly and	in accordance with an	y State requirements.*)		Wildest	
			1-1	11. SEC., T., R., M., OR E	SLK.
3 58W # T340	San! andress	THE RESERVE OF THE RESERVE OF			
Same				T-30-H. 2-21-	
D DIRECTION FROM NEAR	REST TOWN OR POST OF	FICE*		12. COUNTY OR PARISH	
				Sea Juan	New Hexic
ED*		NO. OF ACRES IN LEASE			0
	0' from 19.	PROPOSED DEPTH	20. ROTAR	Y OR CABLE TOOLS	
	y hole	5300'		Rota	TY.
ner DF, RT, GR, etc.)		*	<u></u>	22. APPROX. DATE WO	RK WILL START*
I	PROPOSED CASING A	AND CEMENTING PROGR	RAM		
SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT	
: 9. 2/8	48#	40 '	30) secks	
13-3/8			-		
9-5/8"	36#	1050'	590 480	secks	
	D DIRECTION FROM NEAD SET Ship Tock, This is any D DIRECTION FROM NEAD Of Ship Tock, ED* (IE, FT. unit line, if any) ED LOCATION* LLING, COMPLETED, LEASE, FT. er DF, RT, GR, etc.)	DEEPEN DE	DEEPEN DEEPEN MULTIZONE SINGLE MULTIZONE PETROLLIE CORPORATION Tive, Paraington, New Mexico 87401 ort location clearly and in accordance with any State requirements.*) Fil. 6 1960 Fal., Section 13, T-30-N, 1-30-N, 1-3	SINGLE ZONE MULTIPLE ZONE PETROLLIM CORPORATION Tive, Famington, May Mexico 87401 ort location clearly and in accordance with any State requirements.*) Fil. 1980 Fil., Section 13, T-30-N, L-21-N D DIRECTION FROM NEAREST TOWN OR POST OFFICE* of Shiprock, Mexico ED* 16. NO. OF ACRES IN LEASE 17. NO. OF TO THE LINE, COMPLETED, LEASE, FT. 19. PROPOSED DEPTH 20. ROTAR SINCE SIN	DEEPEN DEEPEN 7. UNIT AGREEMENT N. SINGLE ZONE 8. FARM OR LEASE NAME AND THE PROPOSED DEPTH 10. FILL COUNTY OR PARISH DEEPEN DEEPEN 7. UNIT AGREEMENT N. SINGLE ZONE 8. FARM OR LEASE NAME AND THE PROPOSED DEPTH 10. FILL NO. 10. FIELD AND POOL, OR FILL SECTION 13, T-30-N, N-21-N 11. SEC., T., R., M., OR FARD SURVEY OR ARE SINGLE 12. COUNTY OR PARISH 12. COUNTY OR PARISH 14. FT. UNIT AGREEMENT N. 10. FILM OR LEASE NAME OF THE PROPOSED DEPTH 10. FT. NO. OF ACRES ASSIGNED TO THIS WELL 11. SEC., T., R., M., OR FARD SURVEY OR ARE SINGLED TO THIS WELL 12. COUNTY OR PARISH 13. SECTION 19. PROPOSED DEPTH 19. PROPOSE

logs will be furnished when drilling is completed.

Verbal approval per telephone conversation P. T. McGrath to G. W. Katon October 2, 1967.



U. S. CROCCICAL SU-VEV

back, give data on present productive zone and proposed new productive subsurface locations and measured and true vertical depths. Give blowout IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If propos ertinent data zone. If proposal is to drill or deepen directionally, give preventer program, if any.

preventer program,					
SIGNED	ORIGINAL MONTH ME	_ TITLE _	Area Engineer	DATE	Ostober 2, 1967
	Federal or State office use)				
PERMIT NO.			APPROVAL DATE		
APPROVED BY	PPROVAL IF ANY:	_ TITLE _		DATE	

Instructions

a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. State or Federal office for specific instructions.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-398



NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

		All distances must be	from the outer boundaries of th	e Section	
Operator			Lease		Well No.
PAN AMER	ICAN PETROLEU	M CORPORATION	Navajo Tribal	''AD''	1
Unit Letter	Section	Township	Range Cou		· · · · · · · · · · · · · · · · · · ·
G	13	30 North	21 West	San Juan	
Actual Footage Loc					
1695	feet from the	North line and	1980 feet from	m the East	line
Ground Level Elev.	Producing I	ormation .	Pool	l De	dicated Avereage:
Report Lat	er		Wildcat		40 Acres
1 Outline the	ncerone dedicate	ed to the subject well by a	colored pencil or hachure m	orks on the alas bala	······································
	an one lease is c		tline each and identify th	•	
3. If more the by communitize	an one lease of d cation, unitization	ifferent ownership is dec n, force-pooling. etc?	ficated to the well, have th	ne interests of all ow	ners been consolidated
() Yes () No If	answer is "yes," type of	consolidation		••••••
If answer is "r	no," list the owne	rs and tract descriptions	which have actually cons	olidated (Uso sous-	so side of this Tarry :4
			which have actuarry cons		se side of this form if

No allowable w	will be assigned to	the well until all interes	ts have been consolidated	(by communitizatio	n, unitization, forced-
pooling, or oth	erwise) or until a	non standard unit, elimi	nating such interests, has	been approved by the	e Commission.
			CLIIV	CERT	IFICATION
			/OTI.TIVH	M /	
			/ REDELVE	I hereby certify.	that the information contained
			007 4 105		complete to the best of my
			OCT 4 1967	knowledge and selie	f.
	1 1		OIL CON CO	Ma. G.	-6 - 1 n
			1		Caton A.
$\Gamma = T$	- T - T	- T - [- T	- +\ PIST. 3	Name	
	1	(69 ⁵)			iton, Jr.
	,	, 10		Position	
				Area Eng	ineer
	,		980	Company	
			19	PAN AME	RICAN PETROLEUM COR
	- + - +	- 1 - + - 1	- +	Date	
1 . 1	1		1	October	
	,	Sec. 13			
				Sign Of Street	1 m
1	l	1/ 00 0000	200	hereby certify	that the well location shown on
;		14-20-0603- 8		atus plat was plette	ed from field notes of actual
- +	- + - +	-+ -+-+	+ N	surveys made by me	to under My supervision, and
1	1	1			and correceto the best of my
			,	anowledge and belie	i. / _ £
.				4,90 L	105 C
		l		May Comment	The state of the s
				Date Surveyed	
-+	-+-+	- + - + - +	- + - 1	September	 30. 1967
1	1			Registered Profession	
				and/or Land Surveyo	_
<u> </u>					
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				<u>ت. ٠ . در</u>	no haul
				Certificate No.360	2