

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐		5. LEASE DESIGNATION AND SERIAL NO. 14-28-0603-8363																															
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribal																															
2. NAME OF OPERATOR PAN AMERICAN PETROLEUM CORPORATION		7. UNIT AGREEMENT NAME																															
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401		8. FARM OR LEASE NAME Navajo Tribal "AD"																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1695' FNL & 1980' FNL, Section 13, T-30-N, R-21-W At top prod. interval reported below Same At total depth Same		9. WELL NO. 1																															
14. PERMIT NO.		DATE ISSUED FEB 2 1968																															
15. DATE SPUDDED 10-9-67		16. DATE T.D. REACHED 11-12-67																															
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 5440', RDB 5473.5'																															
19. ELEV. CASINGHEAD 5460		10. FIELD AND POOL, OR WILDCAT Wildcat																															
20. TOTAL DEPTH, MD & TVD 5106'		21. PLUG, BACK T.D., MD & TVD 2000'																															
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-TD																															
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1868-1878' Cutler		25. WAS DIRECTIONAL SURVEY MADE No																															
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Electric, Side Wall Neutron, Gamma Ray Sonic & Dipmeter		27. WAS WELL CORED No																															
28. CASING RECORD (Report all strings set in well)																																	
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31. PERFORATION RECORD (Interval, size and type) 1868-78' x 4 SPF																																	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																																	
TEST WITNESSED BY Killedge & Fridgeon (PAPC)																																	
35. LIST OF ATTACHMENTS 1) Summary of Drill Stem Tests.																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	
SIGNED G. W. Eaton, Jr. TITLE Area Engineer DATE February 20, 1968																																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

**See Sundry Notice (Form 9-331) for complete perforating and treatment data.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Surface In & Sh	0	1120'			
Permian DeChelly	1120'	1295'			
Ogler	1295'	2820'			
Penn. Permian	2820'	3490'			
Immy	3490'	3594'			
Desert Creek	3594'	3710'			
Alach	3710'	3854'			
Barber Creek	3854'	4061'			
Lower Permian	4061'	4316'			
Molas	4316'	4441'			
Mississippian	4441'	4670'			
Ogry	4670'	4730'			
Elbert	4730'	4926'			
McCracken	4926'	5010'			
Aneth	5010'	5035'			
PreCambrian	5035'	5106'			
TD					

* DST Summary Attached.