

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-742	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other P/A		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribal	
2. NAME OF OPERATOR Rijan Oil Company, Inc.		7. UNIT AGREEMENT NAME None	
3. ADDRESS OF OPERATOR 341 Korber Bldg. Albuquerque, N. Mexico		8. FARM OR LEASE NAME Rijan Oil Co. Inc.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface At top prod. interval reported below None At total depth 1155' fwl, 1485' fsl		9. WELL NO. 3 Rijan	
14. PERMIT NO. U.S.G.S.		10. FIELD AND POOL, OR WILDCAT Slickrock Extension	
DATE ISSUED 10-10-67		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 31 T30N-R16W	
15. DATE SPUDDED 10-12-67		12. COUNTY OR PARISH San Juan Co. N. Mexico	
16. DATE T.D. REACHED 10-19-67		13. STATE	
17. DATE COMPL. (Ready to prod.) None		19. ELEV. CASINGHEAD None	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5071' Gr.		20. TOTAL DEPTH, MD & TVD 888'	
21. PLUG BACK T.D., MD & TVD 382'		22. IF MULTIPLE COMPLEMENTS, HOW MANY? None	
23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND NAME) None		24. INTERVALS DRILLED BY 888'	
25. TYPE ELECTRIC AND OTHER LOGS RUN Welex- Induction electric log- 635'		26. WAS DIRECTIONAL SURVEY MADE Vertical survey	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
29. LINDER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.	

SIGNED [Signature] TITLE Geologist DATE November 9, 1967

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. The necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) of this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Gels Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF. CORED INTERVALS AND DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND COPIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mancos	Surface	283'	Shale with some sand	Gallup	283'	283'
Gallup	283'	310'	Show of oil & gas in sand	Dakota	872'	872'
Mancos	310'	358'	Shale	T. D.	888'	888'
Sanastee	358'	364'	Hard sand- no show	Unable to log below 635'.		
Mancos	364'	748'	Shale	Sample tops below 635'.		
Greenhorn	748'	821'	Limestone & dark shale with bentonite streaks.			
Graneros	821'	872'	Dark shale with bentonite streaks.			
Dakota	872'	888'	Sandstone with sulfur water.			
			Plugged back from Dakota and perforated Gallup from 295'-301', and 306.5'-310'. Tested 10-20 Mcf gas with sulfur water. Squeezed thru 2 7/8" tubing.			