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U.S.G.S.			
LAND OFFICE			
FRANSPORTER	OIL	i	
THAIS ON EN	GAS		
OPERATOR			<u>.</u>
PRORATION OFFICE		ĺ .	

Operator

10-25-1967 (Date)

(Title)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Sugar Sis Dult I wand C-110
OCT 25 1967
OIL CON. COM.

	U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS OPERATOR /	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL G	OCT 25 1967 OIL COM. COM. DIST. 8		
I.	PRORATION OFFICE Perator					
	Claude C. Hennedy					
	1249 Chaco Ave., Farningto, New Mexico 37401					
	eason(s) for filing (Check proper box) Other (Please explain) ew Well					
	Recompletion	Oil Dry Gas	• 🔲			
	Change in Ownership	Casinghead Gas Condens	sate			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND L	EASE		14-20-603-2027		
,	Lease Name	Well No. Pool Name, Including Fo		lor Fee Tribol		
	Location		1.0 00			
	Unit Letter H : 2475	Feet From The NOTTH Line	e and 165 Feet From	The Bast		
	Line of Section 36 Town	nship 30N Range 1	7W , NMPM, Sa	a Juan County		
Ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	s	l (distance is as he could		
	Name of Authorized Transporter of Oil The Permian Corpor	or Condensαte 🔲	Address (Give address to which appro Box 3119, Midla d,			
	The Permittin Corpor		Address (Give address to which appro	ved copy of this form is to be sent)		
		D	Is gas actually connected? Wh	en		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 36 301 17W	is gas actually connected?			
	f this production is commingled with that from any other lease or pool, give commingling order number:					
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion	1 22	m + 1 D - 4	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod. 10-24-1967	Total Depth	F.B.1.D.		
	10-17-1967 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	5084 Gr	Danote	99 1	Depth Casing Shoe		
	Perforations	Open Fole 591-95		პ91		
		· · · · · · · · · · · · · · · · · · ·	CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	15		
	4 3/4	2 3/8	391	35		
•,	. TEST DATA AND REQUEST FO	DP ALLOWARIE (Test must be a	ifter recovery of total volume of load oil	and must be equal to or exceed top allow-		
•	OIL WELL	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas l			
	Date First New Oil Run To Tanks	Date of Test	F'low			
	10-21+-1967 Length of Test	10-25-1967 Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	None	Water-Bbls.	2 3/8		
	Actual Prod. During Test 72	72	0	TSTM		
		(
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Langth of Tast				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	. CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION		
			APPROVEDOC	251967		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by Emery C. Arnold			
			TITLESUPERVISOR DIST. #5			
			11			
	Mande J. S	enne des	and the second for all	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
(Signature)			well, this form must be accomp tests taken on the well in acc	deview by a fabiliation of the devietion		

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.