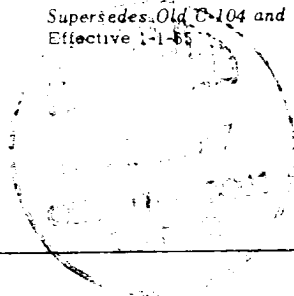


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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65



I. OPERATOR  
Claude C. Kennedy  
Address: 1249 Chaco Avenue, Farmington, New Mexico 87401  
Reasons for filing (Check proper box):  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain):

If change of ownership give name and address of previous owner:

II. DESCRIPTION OF WELL AND LEASE

14-20-603-2079  
Well Name: Dob Well No.: 16 Pool Name, including Formation: Slick hook Lakota Kind of Lease: 1-Valjo Lease No.:  
State, Federal or Fee: Initial  
Depth: 165 Feet From The South Line and 1485 Feet From The West  
Line of Section: 36 Township: 30 North Range: 17 West, NMNM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name: Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent):  
The Perrier Corporation Box 3119 Midland, Texas 79701  
Name: Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent):  
If well produces oil or liquids, give location of tanks: Unit: P Sec: 36 Twp: 30 N Rge: 17 W Is gas actually connected? When:

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest.	Diff. Restv.
Date Started: 10-21-1967	Date Compl. Ready to Prod.: 11-9-1967	Total Depth: 757	P.B.T.D.					
Formations (DF, RKB, RT, GR, etc.): 5032 Gr.	Name of Producing Formation: Dakota	Top Oil/Gas Pay: 753	Tubing Depth: None					
Performance:		Depth Casing Shoe: 753						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
4-3/4	7	30	15
	2-3/8	753	35

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: 11-11-1967	Date of Test: 11-12-1967	Producing Method (Flow, pump, gas lift, etc.): Flow	
Length of Test: 24 Hrs.	Tubing Pressure: None	Casing Pressure: 0	Choke Size: 2-3/8
Actual Prod. During Test: 34	Oil-Bbls.: 04	Water-Bbls.: 0	Gas-MCF: 1000

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By:

CLAUDE C. KENNEDY

Operator

(Signature)

11-14-1967

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED: NOV 14 1967, 19

By: Original Signed By: Claude C. Kennedy

TITLE:

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.