SANTA FE	——————————————————————————————————————	NEW MEXICO OIL CON	ISERVATION COMMISSION	l i	form C-101	04.5
FILE	4				Revised 1-1-65 5A. Indicate T	
J.S.G.S.	2				STATE	FEE 🛣
-AND OFFICE OPERATOR				-	5. State Cil &	Gas Lease No.
PERATOR						
APPLICATION Type of Work		7. Unit Agreement Name				
_	n.				7. Unit Agreen	ent Name
Type of Well DRILL	_	DEEPEN	PLUG B	ACK L	8. Form or Lea	se Name
OIL GAS WELL Name of Operator	OTHER		SINGLE X MUL	ZONE		as Com "A"
PAN AMERICAN PET	PROLEUM CORPO	RATION			9. Well No. <b>4</b>	
Address of Operator					18. Field and	Pool, or Wildcat
501 Airport Driv		on, New Mexico 8			Blanco F	ictured Cli
SOUTH ST VET	rer L	LOCATED	FEET FROM THE South	LINE		
1095 FEET FROM	West West	LINE OF SEC.	TWP. 30N RGE. 9	W NMPM		
				111111	12. County	
	HHHHH			HHH	San Juan	HHHA.
	HHHH		N	9A. Formation		0. Rotary or C.T.
. Elevations (Show whether DI	ERT etc.) (21A	Kind & Status Plug. Bond	<u> </u>	Pictured	Cliffs	Rotary
ill report later	1	Statewide	21B. Drilling Contractor  Carmack Drl.	<b>c</b> o.	1	Oate Work will start or 11, 1967
		PROPOSED CASING /	AND CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CAS	ING WEIGHT PER FO	OT SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
12-1./4	8-5/8	24#	200'		sx.	Surface
7-7/8"	4-1/2	10.5#	2500'	600	sx.	Surface
ppy of Location Pl						
ples of all logs	will be furn	ished upon reach	ning total depth.			
mpletion procedur	e will be de	signed as indica	ited by logs and o	ther data	obtaine	d during
mpletion procedur	e will be de	APPROVAL VALID	sted by logs and o	ther data	obtaine	d during
mpletion procedur	e will be de	APPROVAL VALID	sted by logs and o	ther data	obtaine	d during
mpletion procedur	e will be de	APPROVAL VALID	sted by logs and o		/RIT	
mpletion procedur	e will be de	signed as indica	sted by logs and o		AUI DEC 1	5 1967
mpletion procedur	e will be de	APPROVAL VALID FOR 90 DAYS SERVESS SIRVELING CONTACHCEL RES ALGORIALITY	correcte	D COPY	ALL OEC 1	5 1967 N. COM
mpletion procedur	e will be de	APPROVAL VALID FOR 90 DAYS SERVESS SIRVELING CONTACHCEL RES ALGORIALITY	correcte	D COPY	ALL OEC 1	5 1967 N. COM
above space describe prezone, give blowout prevent	ROPOSED PROGRANTER PROGRAM, IF ANY.	APPROVAL VALID APPROVAL VALID FOR 90 DAYS STATES DRULLING COMMERCEN RES ALEXAL 11, 191	CORRECTE	D COPY	ALL OEC 1	5 1967 N. COM
ABOVE SPACE DESCRIBE PROZONE. GIVE BLOWOUT PREVENT	ROPOSED PROGRANTER PROGRAM, IF ANY.	APPROVAL VALID APPROVAL VALID FOR 90 DAYS	CORRECTE  ON OR PLUG BACK, GIVE DATA ON  y knowledge and belief.	PRESENT PROD	DEC 1	5 1967 N. COM. 5Tm. 35 SED JEW PR
ABOVE SPACE DESCRIBE PREZONE. GIVE BLOWOUT PREVENT	ROPOSED PROGRANTER PROGRAM, IF ANY.	APPROVAL VALID APPROVAL VALID FOR 90 DAYS	CORRECTE	PRESENT PROD	DEC 1	5 1967 N. COM.
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ABOVE SPACE DESCRIBE PRE ZONE, GIVE BLOWOUT PREVENT	ROPOSED PROGRAM TER PROGRAM, IF ANY Ion above is true and State Use)	APPROVAL VALID  APPROVAL VALID  FOR 90 DAYS FOR 90 DAY	CORRECTE  ON OR PLUG BACK, GIVE DATA ON  y knowledge and belief.	PRESENT PROD	DEC 1 OFL CONDITION DECEMBER 1	5 1967 N. COM. 51.3. SED EW PR

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

		All disto	inces must be t	rom the outer bou	ndaries of the S	ection	
Operator				Leose			Well No.
PAN AMERICAN PETROLEUM CORPORATION			LIKINS GAS COM !'A''			4	
i i	Section	Township		Range	County		
L	34	30 N	ORTH	9 WEST		SAN JUAN	
ctual Footage Locat	ion of Well:						
1.82.0	feet from the	SOUTH	line and	1095	feet from th	e WEST	line
round Level Elev.	1	Formation		Pool			Dedicated Avereage:
eport Later	Pie	ctured Cli	ffs	B1.	anco	,	160 Acres
<ol> <li>Outline the ac</li> <li>If more than interest and roya</li> </ol>	one lease is					·	below. ereof (both as to working
( X ) Yes (	ion, unitization) No l	on, force-pool f answer is "y	res," type of	consolidation	Comm	unitizatio	on everse side of this form if
necessary.)							everse side of ting form if
No allowable will	be assigned t	o the well unt	il all interest:	s have been con	nsolidated (b	/ communitiz	cation, unitization, forced- y the Commission.
pooning, or others	Wise/ Or untill	a non standar	a unit, einnin	uting such thie	rests, nas bee	n approved by	y the Commission.
		34_	+ - +	1 011	1 5 1967 CON. COM DIST. 3	Name  G. W. Eat Position  Area Engi Company	con, Jr.  Ineer  CAN PETROLEUM CORP.
	70   - +		+ - +	- +	N OCC	this plat was surveys made be that the same is knowledge and Date Surveyed Professional	nber 1967
SCALE-4 INC	HES EQUALS  Engineerin		FARMING	ron, n. m.		Certificate No.	.63

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