NO. OF COP ES RECEIVED			
DISTRIBUTION		CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C- Effective 1-1-65
FILE / C	AUTUODIZATION TO TR	AND ANSPORT OIL AND NATURAL	CAS
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
TRANSPORTER OIL	P		FERRE
GAS /	hous class	month of the control was a first to the control of	
PRORATION OFFICE			
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PAN AMERIC	AN PETROLEUM CORPORATION		012 2 4 1968
Address	t Brive, Farmington, New	Mexico 87601	Dist Som
Reason(s) for fing (Check proper bo		Other (Please explain)	3.3
New Well	Change in Transporter of:		The state of the s
Recompletion	Oil Dry C	Gas	
Change in Ownership	Casinghead Gas Cond	ensate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASF.	Formation Kind of Lec	ise J.ease No.
Lease Name Likins Gas Com "A"	4 Blanco Picts	l l	
Location			
Unit Letter : 1	820 Feet From The South	ine and 1095 Feet From	n The Host
Line of Section 34 1.	awaship 30-1 Range	9-W , NMPM, Se	n Juan County
Mine of Autoprized Transporter of C	or Condensate	Address (Give address to which app.	roved copy of this form is to be sent)
 	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
	or Condensate	Address (Give address to which app Address (Give address to which app Box 990, Farmington,	roved copy of this form is to be sent)
If this production is commingled w	or Condensate	Address (Give address to which app. Address (Give address to which app. Box 990, Parmington, Is gas actually connected?	roved copy of this form is to be sent) Nest NextCo 87401 Then
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Area Engineer

January 19, 1968

Original Signed by Emery C. Arnold APPROVED_ SUPERVISOR DIST. #3

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.