STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

CONFIDENTIAL

Revised 10-1-78

5a. Indicate Type of Lease: State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" FORM C-101 FOR SUCH PROPOSALS.

7. Unit Agreement Name

1. OIL WELL ☐ GAS WELL ☒ OTHER-

8. Farm or Lease Name: Likins Gas Com A

2. Name of Operator: Amoco Production Company

9. Well No.: 4

3. Address of Operator: 2325 East 30th Street; Farmington, NM 87401

10. Field and Pool, or Wildcat: Undesignated Fruitland Blanco Pictured Cliffs

4. Location of Well: UNIT LETTER L, 1820 FEET FROM THE South LINE AND 1095 FEET FROM THE West LINE, SECTION 34, TOWNSHIP 30N, RANGE 9W, NMPM.

12. County: San Juan

15. Elevation (Show whether DF, RT, GR, etc.): 5725' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐		COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CHANGE PLANS ☐	CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER Recompletion ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up service unit on 4-27-87. Set a drillable bridgeplug at 2390' and pressure tested to 3400#. Dropped 1.5 cf cement on top of bridgeplug. Perforated the following intervals: 2332' - 2365', 4 jspf, .43" in diameter, for a total of 132 holes. Ran pressure falloff test. Fraced interval 2332' - 2365' with 111,000 gals. 30# cross-linked gel and 190,000# 12-20 mesh sand and 12,000# resin control tail sand. Drilled and circulated sand fills. Landed 2-3/8" tubing at 2382'. Ran pump and rods and released the rig on 5-10-87. Turned the well over to production department for testing.

RECEIVED
MAY 20 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B D Shaw TITLE Adm. Supervisor DATE 5-15-87

Original Signed by CHARLES GHOLSON

APPROVED BY _____ TITLE SUPERVISOR, DIST. #3 DATE MAY 20 1987

CONDITIONS OF APPROVAL, IF ANY:

CONFIDENTIAL