

Separate Forms C-104 must be filed for each pool in multiply

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

Revised 10-01-78 Format 06-01-83

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DISTRIBUTI	0*		
SANTA FR			
FILE			
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LAND UPFICE		]	
TAAHSPORTER	OIL	Ĭ	
,	GAS		
OPERATON			
PROBATION OFF	+C &		

OIL CONSERVATION DIVISION DIST. 3 P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	AUTHUR	IZATION TO	11(10/2)	OK I OK	- 7410 111110			
						<u></u>		
Operator						•		
Amoco Production Company								
Address.		07/	0.1					
2325 East 30th Street; Fa	rmingto	n, NM 874	101		Other (Please			
Reason(s) for liling (Check proper box)					Oluer 17 lease	crary testin	a Allowa	No
New Kell		Transporter of:	$\overline{}$		Tembo	mary restri	1110000	PIC
X Recompletion	닏애		=	γ Gα≢		30 Jag	, a san	
Change in Ownership	Costr	nghead Gas		ndensate	<u> </u>	-	<del> </del>	
						V		
chenge of ownership give name nd address of previous owner								
out of the second of the secon						4		
DESCRIPTION OF WELL AND L	EASE					Kind of Lease		Legas No.
Lease Name	Well No.	Pool Name, Inc	luding Fo	rmation		1		Leone No.
Likins Gas Com A	4	Blanco F	ruitl.	and		State, Federal or Fe	• Fee	J
ocation								•
Unit Letter L : 1820	Feet From	n The South	Lin-	end	1095	Feet From The	West	
Unit Letter 1, : 1020							а т.	
Line of Section 34 Townsh	ip 301	N Ra	nge	9W	, NMPM	<u>.                                    </u>	San Juan	County
				1				
I <u>I. DESIGNATION OF TRANSPOR</u>	TER OF C	NA DAN JIC	TURAL	GAS		<del></del>		
Name of Authorized Transporter of CII	or Co	ondenagte 🔲		Add: all	Give address	to which approved co	by of this form is to	, be sent,
Name of Authorized Transporter of Casingt	read Cas	or Dry Gas	<u>(X)</u>	1		to which approved co		
El Paso Natural Gas						e 4490 – Farm	ington, NN	8/499
Un	II , Sec.	Twp.	Rge.	is gas ac	tually connect		5-28-8	
[ well produces oil or liquids, jive location of tanks.		: :		Yes		reco	mplete from	PC
this production is commingled with th	at from an	y other lease (	or pool.	rive com	ningling orde	r number:		
				-	-	<del></del>		- ( )
OTE: Complete Parts IV and V or	i reverse si	de if necessar	ጋን•					8-5-87
the same and the s					OILE	<del>ONS</del> ERVATION	DIVISION	
I. CERTIFICATE OF COMPLIANCE	E							0-00
hereby certify that the rules and regulations o	of the Oil Co	nservation Divisi	on have	APPR	0150		a.	19 8-5-87
en complied with and that the information gi	ven is true an	d complete to the	e best of					
y knowledge and belief.			ł	BY	<del></del>	PUTY OIL & GAS IN	SPECTOR, DIST. #	3
1			ļ	TITLE	DE	MIT OF a our in		
$\sim$ $\sim$ $\sim$ $\sim$ $\sim$								
						be illed in compl		
BUU haw				11	this is a req	uest for allowable t be accompanied b	(or a newly drille	id or deepenso ( the deviation
(Signature)				tests t	eken on the	well in accordance	WITH MULE 111	•
Administrative Supervisor			All sections of this form must be filled out completely for allow-					
8/5/27 (51110)			}	able of	new and re	completed wells.		
				F1	Il out only	Sections I. II. III. r, or transporter, or	and VI for chan	ges of owner. • of condition
(Date)			1	well no	me or number	r, or transporter, or	Other Fort chark	- 51 Condition.

completed wells.

IV. COMPLETION DATA						<del></del>		completion	
Designate Type of Complet		OII Well	Gas Well	Hem Mell	Workever	Deepen	Plug Back	Some Restv	; ; ; ; ;
Date Spudded	Date Compl.	Ready to P	rod.	Total Depti			P.B.T.D.		
12-12-67	08-04-	08-04-87		2494'			2390'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oll/Gas Pay			Tubing Depth			
GR 5725'	Fruitland		2214'			2358'			
Perforations							Depth Cast	ng Shoe	
2332' - 2365'; 2214'	- 2226 <b>':</b> 2	2256' -	22821						
2332 2300 , 12-1		TUBING.	CASING, AN	D CEMENTI	HG RECOR	)			
HOLE SIZE		G & TUDI		Ĭ	DEPTH SE		Š.	ACKS CEME	NT
12-1/4"	8-	8-5/8"			225'		200 sacks		
7-7/8"	4-	-1/2"			2494'	· · · · · · · · · · · · · · · · · · ·	600 sa	acks	
							1		
	2-	-3/8"			2358 <b>'</b>		<del>_</del>		
	<u> </u>	-3/8''		1	23581		<del> </del>		
TEST DATA AND REQUEST	1	VABLE (7	est must be a ble for this di	pin or by jor	of total volum			qual to or exc	eed top allo
TEST DATA AND REQUEST OIL WELL Date First New OII Bun To Tanks	1	WABLE (1	est must be a ble for this di	pin or by jor	of total volum			qual to or exc	eed top allo
TEST DATA AND REQUEST	FOR ALLO	WABLE (	est must be a ble for this do	pin or by jor	of total volum full 24 howe) sethod (Flow,			qual to or exc	eed top allo
TEST DATA AND REQUEST OIL WELL Date First New Oil Hun To Tanks Length of Test	FOR ALLOV	WABLE (	est must be a ble for this di	Producing A	of total volum full 24 hows) Hethod (Flow,		ift, etc.)	qual to or exc	ed top allo
TEST DATA AND REQUEST OIL WELL Date First New Oil Hun To Tanks Length of Test Letual Prod. During Test	Tor ALLOV	WABLE (	est must be a ble for this di	Producing A	of total volum full 24 hows) Hethod (Flow,		Choke Size	qual to or exc	eed top allo
TEST DATA AND REQUEST OIL WELL Date First New Oil Hun To Tanks Length of Test Letual Prod. During Test AS WELL	Tor ALLOV	WABLE O	est must be a ble for this di	Producing A Casing Pres Water-Bbis.	of total volum (ull 24 hows) tethod (Flow,		Choke Site		
TEST DATA AND REQUEST OIL WELL Date First New Oil Hun To Tanks Length of Test Letual Prod. During Test	Tor ALLOV	WABLE O	est must be a ble for this de	Producing A Casing Pres Water-Bbis.	of total volum full 24 hows) Hethod (Flow,		Choke Size		eed top allo