Submit 5 Copies
Appropriate District Office P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

SUPERVISOR DISTRICT #3

OIL CONSERVATION DIVISION

DISTRICE II PO Drawer DD, Artesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I. Well API No. Operator AMOCO PRODUCTION COMPANY 300452020400 T.O. BOX 800, DENVER, COLORADO 80201 Other (Please explain) Reason(s) for Eiling (Check proper box) New Well Change in Transporter of: Dry Gas Oil Recomplehen Casinghead Gas Condensate X Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. Well No. Pool Name, Including Formation
4 BASIN FRUITLAND COAL (GAS) LIKINS GAS COM A State, Federal or Fee Location 1820 1095 Feet From The Feet From The Unit Letter 34 30N 96 SAN JUAN Township NMPM County Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil _____ or Condensate X Address (Give address to which approved copy of this form is to be sent) 3535 EAST 30TH STREET, FARMINGTON, CO. 87401 MERIDIAN OIL INC. or Dry Gas X Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS COMPANY P.O. BOX 1492, EL PASO, TX 79978 If well produces oil or liquids, Twp. Unit is gas actually connected? If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Lest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lys, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Actual Prod. During Test Oil - Bbls. JUL 5 1990 GAS WELL Gravity of Condensate Actual Prod Test - MCF/D OIL CON. DIV Tubing Pressure (Shut in) Choke Size Lesting Method (pilot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved ____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature Doug W. Whaley, Staff Admin. Supervisor Tote

Ponted Name

Date

June, 25, 1990

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Tatle

303-830-4280_ Telephone No.

- 3. Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4. Separate Form C 104 must be filed for each pool in multiply completed wells.