

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
- 
2. NAME OF OPERATOR  
Chase Energy, Inc.
- 
3. ADDRESS OF OPERATOR  
2501 E. 20th Farmington, N. M. 87401
- 
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2323'fnl, 165'fwl  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
- 
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
14-20-0603-639
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
King Kong
9. WELL NO.  
3
10. FIELD OR WILDCAT NAME  
Salt Creek Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 4, T30N, R17W
12. COUNTY OR PARISH | 13. STATE  
San Juan | N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>
(other)	

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RECEIVED  
DEC 31 1987  
(NOTE: Report  
changed)  
OIL CON. DIV.  
DEC 31 1987

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The operator has no intention of attempting to test this well for production. This well will be scheduled for plugging in August or September, 1988, providing approval can be obtained from the U. S. Bankruptcy Court under the Chapter 11 proceedings this company is filing. Notice of the plugging plan in reference to this well will be given to BLM as soon as the specifics are known. We will set a plug from 1063' to 963' with 15 sacks cement, set a plug 486' to 436' (Gallup) with surface plug of 10 sacks with dry-hole marker.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David Dempsey TITLE President

DATE 12/27/89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side