DISTRIBUTION	<u></u>	NEW	MEXICO OIL CONS	ERVATION COMMISSI	ON F	Form C-101 Revised 1-1-65	30- 045 30- 20 21
SANTA FE	/ 				_	5A. Indicate Ty	
U.S.G.S.	71				ł	STATE	
LAND OFFICE	~				<u> </u>	5. State Oil & C	Gas Lease No.
OPERATOR							
0.2	<u>' </u>				l l	THITTHE	umminin
APPLICATI	ON FOR PE	PMIT TO	DRILL DEEPEN	, OR PLUG BACK			
1a, Type of Work	ONTORIL	IXMIT TO	DRILL, DELI LIV	, on I Loo brien		7. Unit Agreem	ent Name
_	₽ 1						
DRILL DRILL	<u>K</u>		DEEPEN	PLU	BACK L	8. Farm or Leas	se Name
OIL GAS	T 1			SINGLE X	ULTIPLE [Hilibarri	L Gas Com
2. Name of Operator	отні	ER		ZONE L_J	ZONE L	9. Well No.	
PAN AMERICAN I	STRAI FIRE		TOM			4	
3. Address of Operator	BINULBUR	CORPORA	TE TOOK				Pool, or Wildcat
			Wass Massian	07/01			-
501 Airport Bi				87401		PISSEO 1	Pictured Cliff
4. Location of Well	TER	LOC	ATED 1190	FEET FROM THE SOL	LINE		
		_			. <u></u>		
AND 1690 FEET FRO	M THE WES	LIN LIN	E OF SEC. 35	TWP. 30-11 RGE.			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
						12. County	
						San Juan	
	<i>HHHH</i>	HHH		19. Proposed Depth	19A. Formation	20	O. Rotary or C.T.
				23001	Pictured	Cliffs	Rotary
21. Elevations (Show whether L	F, RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling Contractor			Oate Work will start
Will report la	ter.	Sta	tewide	Carmack Brill:	ng Co.	Februs	ary 20, 1968
23.						1 4	
		P	PROPOSED CASING A	ND CEMENT PROGRAM			
							FOT TOD
SIZE OF HOLE	SIZE AE	CASING	WEIGHT DED EOC	T SETTING DEPT	H SACKS OF	CEMENT	
SIZE OF HOLE	SIZE OF		WEIGHT PER FOO				EST. TOP
12-1/4"	8-5	/8"	24#	280'	280	sx.	Surface
	8-5				280		
12-1/4" 7-7/8" Copy of Locat:	8-5 4-1	i/8" /2" ttached	24# 10.5#	280° 2500°	280	sx.	Surface
Copy of Locat:	lon Plat a logs will becodure wi	ttached be fur	10.5#	280' 2500' reaching total of the control of the co	280 600	SX.	Surface Surface
12-1/4" 7-7/8" Copy of Locat: Copies of all Completion produring drilling	logs will coedure wing operation	ttached be fur ll be d lons.	APPROVAL V FOR 90 DAYS DRILLING COMM	280' 2500' reaching total of the second sec	280 600	sx. sx. RII FEB ORL C	Surface Surface Surface 1 6 1968 ON. COM.
12-1/4" 7-7/8" Copy of Locat: Copies of all Completion produring drilling IN ABOVE SPACE DESCRIBE TIVE ZONE. GIVE BLOWOUT PREVE	lon Plat a logs will be	be fur	APPROVAL V FOR 90 DAYS DRILLING COMM EXPIRES THE PROPOSAL IS TO DEEPEN Plete to the best of my	280° 2500° ceaching total of the control of the co	280 600	SX. SX. RII FEB ORL C	Surface Surface Surface Liveb 1 6 1968 ON. COM. ST. F. S. E. PRODUC
Copy of Locat: Copies of all Completion produring drilling IN ABOVE SPACE DESCRIBE TIVE ZONE. GIVE BLOWOUT PREVE I hereby certify that the informs	lon Plat a logs will be	be fur	APPROVAL V FOR 90 DAYS DRILLING COMM EXPIRES THE PROPOSAL IS TO DEEPEN Plete to the best of my	280' 2500' 2500' Ceaching total of the control of	280 600	SX. SX. RII FEB ORL C	Surface Surface Surface 1 6 1968 ON. COM.
Copy of Location Copies of all Completion producing drilling Compl	PROPOSED PRINTER PROGRAM, ation above is to the state of	be fur	APPROVAL V FOR 90 DAYS DRILLING COMM EXPIRES THE PROPOSAL IS TO DEEPEN Plete to the best of my	280° 2500° ceaching total of the control of the co	280 600	SX. SX. RII FEB ORL C	Surface Surface Surface Live 1 6 1968 ON. COM. ST. FRODUC
Copy of Locat: Copies of all Completion produring drilling IN ABOVE SPACE DESCRIBETIVE ZONE. GIVE BLOWOUT PREVE I hereby certify that the information of the control of t	PROPOSED PRO	be fur	APPROVAL V FOR 90 DAYS DRILLING COMM EXPIRES THE PROPOSAL IS TO DEEPEN Plete to the best of my	280° 2500° ceaching total of the control of the co	280 600	EB OFL COLOR	Surface Surface Surface Liveb 1 6 1968 ON. COM. ST. F. S. E. PRODUC

era 183.

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACERAGE DEDICATION PLAT

		All distances must	be from the outer bound	aries of the Section	
rator PAN A	MERICAN PETR	COLEUM CORPORATIO	ON Lease ULIBARI	RI GAS COM	Well No.
Letter	Section	Township	Range	County	
N	35	30 NOR	TH 9 WES	T SAN JUAN	
	ocation of Well:	SOUTH line	and 1690	feet from the WEST	line
nd Level Elev	L90 feet from the	Formation	1 Pool	ice non ne neer	Dedicated Avereage:
ORT LATI	.	TURED CLIFFS	BLANC	O PICTURED CLIFFS	160 Acres
Outline th	ne acerage dedica	ted to the subject well	by colored pencil or he	achure marks on the plat	below.
If more ti terest and r		dedicated to the well	, outline each and id	entify the ownership the	ereof (both as to working
If more the community	han one lease of ization, unitizati	different ownership is on, force-pooling. etc	dedicated to the well	I, have the interests of a	Il owners been consolidated
X) Yes	() No I	If answer is "yes," typ	e of consolidation	Communitizati	ion
			tions which have actua	ally consolidated. (Use r	everse side of this form if
•					***************************************
					ration, unitization, forced-
colling, or ot	merwise/ or until	a non standara unit, e	entimizating such intere	ests, has been approved b	y the Commission.
-+		+	+-+-	Name .	Milaton, J. Area Engin
				Position	
				PAN AMER Company	RICAN PETROLEUM CORPO
	ı			Company	February 12, 1968
	+ - +	+ - + -	+-+	Date	1001001) 14, 1700
1	ı		1 1		
1	1	Sec. 35			
				i hereby ce	rtify that the well location shown o
1					plotted from field notes of actu
# - +	+ - 1		+-+-	•	by me or under my supervision, as
1		1 1		1	is true and correct to the best of a
				knowledge and	Dellet.
	<i>1690</i>			10 Feb	miary 1968
- { • •		' '		. Date Surveyed	1000
# - +	⊦ — ┼ ऱ्┤ ┤		+-+-	Danne	10 Feare
	.06//			1	fessional Engineer V
				and/or Land_S JAMES]	
SCALE-	INCHES EQUALS	1 MILE			Market State of the State of th
				1463 Certificate No	10 the same of the
	ULAN ENGINEERI	NO COMPANY. FAR	MINGTON, N. M.	CELLINGUE INC	NOTE AND TO THE AND THE SECOND SECON

