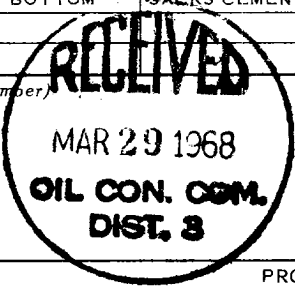


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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

14. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				7. Unit Agreement Name			
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name Ulibarri Gas Com			
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION				9. Well No. 4			
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401				10. Field and Pool, or Wildcat Blanco Pictured Cliffs			
4. Location of Well UNIT LETTER N LOCATED 1190 FEET FROM THE South LINE AND 1690 FEET FROM THE West LINE OF SEC. 35 TWP. 30-N RGE. 9-W NMMPM				12. County San Juan			
15. Date Spudded 2-22-68	16. Date T.D. Reached 3-3-68	17. Date Compl. (Ready to Prod.) 3-18-68	18. Elevations (DF, RKB, RT, GR, etc.) GR 5620', RKB 5630'	19. Elev. Casinghead 5620'			
20. Total Depth 2409'	21. Plug Back T.D. 2365'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 2307-31' Pictured Cliffs				25. Was Directional Survey Made No			
26. Type Electric and Other Logs Run IRS, GR-Density				27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		280	12-1/4"	975 sz.		--	
4-1/2"		2409'	7-7/8"	600 sz.			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					1-1/2"	2341'	--
31. Perforation Record (Interval, size and number) 2307-31', 2 SPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				2307-31'			
				Spot 250 gal. 15% HCl. Frac with 26,540 gal. water with 0.8% HCl & 2-1/2 lbs. FR-4 per 1000 gal & 40,000 lb 10-20 sand.			
33. PRODUCTION							
Date First Production 3-11-68		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow				Well Status (Prod. or Shut-in) Shut in	
Date of Test 3-25-68	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period ---	Oil - Bbl. ---	Gas - MCF 565	Water - Bbl. ---	Gas - Oil Ratio ---
Flow Tubing Press. 142 psig	Casing Pressure 130 psig	Calculated 24-Hour Rate ---	Oil - Bbl. ---	Gas - MCF 1709	Water - Bbl. ---	Oil Gravity - API (Corr.) ---	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
ORIGINAL SIGNED BY SIGNED <u>G. W. Egan, Jr.</u> TITLE <u>Area Engineer</u> DATE <u>March 28, 1968</u>							

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Penn. "B"	T. Penn. "B"
T. Salt	T. Strawn	T. Penn. "C"	T. Penn. "C"
B. Salt	T. Atoka	T. Penn. "D"	T. Leadville
T. Yates	T. Miss	T. Cliff House	T. Madison
T. 7 Rivers	T. Devonian	T. Menefee	T. Point Lookout
T. Queen	T. Silurian	T. Mancos	T. McCracken
T. Grayburg	T. Montoya	T. Gallup	T. Ignacio Ozite
T. San Andres	T. Simpson	T. Base Greenhorn	T. Granite
T. Glorieta	T. McKee		
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry	T. Gr. Wash	T. Todilto	T. Entrada
T. Tubb	T. Granite		
T. Drinkard	T. Delaware Sand		
T. Abo	T. Bone Springs		
T. Wolfcamp		T. Chinle	T. Permian
T. Penn.			
T. Cisco (Bough C)			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
1128	1263	135	Ojo Alamo				
1263	1952	689	Kirtland Farmington				
1952	2307	355	Frutland				
2307	2344	37	Pictured Cliffs				
2344			Lewis Shale				