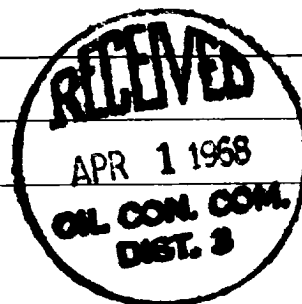


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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



I. Operator **Rijan Oil Company, Inc.**
Address **341 Korber Bldg., Albuquerque, New Mexico 87101**
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐ Other (Please explain)

If change of ownership give name and address of previous owner **None**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Rijan Oil Company, Inc.	Well No. #5	Pool Name, Including Formation Slick Rock Dakota	Kind of Lease State, Federal or Fee Navajo Indian	Lease No. No. 14-20-0603-742
Location Unit Letter E 2250' Feet From The SE Line and 210' Feet From The W Line of Section 31 Township 30 N Range 16 W , NMPM, San Juan Co. New Mexico County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1702, Farmington, N. M.	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit E Sec. 31 Twp. 30 N Rge. 16 W	Is gas actually connected? No. When X

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded Feb. 22, 1968	Date Compl. Ready to Prod. March 27, 1968	Total Depth 910'		P.B.T.D. None					
Elevations (DF, RKB, RT, GR, etc.) 5099' Gr.	Name of Producing Formation Dakota	Top Oil/Gas Pay 906'		Tubing Depth 875'					
Perforations Open hole 900' - 910'				Depth Casing Shoe 900'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
4-3/4"	2-7/8"	900'		30 sks					
2-3/8"	900' - 910'								

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-27-68	Date of Test 3-27-68	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hr.	Tubing Pressure 0 lbs.	Casing Pressure 10' lbs.	Choke Size 2"
Actual Prod. During Test 38 38	Oil-Bbls. 25 26	Water-Bbls. 12	Gas-MCF TSM

GAS WELL

Actual Prod. Test-MCF/D None	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Geologist

March 28, 1968

OIL CONSERVATION COMMISSION
APR 1 1968

APPROVED _____, 19

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.