

VII.

PROPOSED OPERATION

Overland Oil & Gas Corporation peoposes to utilize this injection well to dispose of water produced from our Clark Kent Lease wells #1 and #4 and our King Kong Lease wells #1x and #5. Present water production from both leases is approximately 80 bbls per day Maximum volume would be 160 bbls per day. Maximum rate will be 1 bbl per minute. Maximum pressure will be 215# psi. This proposal is to reinject water produced from the Salk Creek Dakota formation back into the Salt Creek Dakota formation.

VIII.

GEOLOGICAL DATA

The injection zone in this proposed well is the Salt Creek Dakota formation which is a very clean sand. The gross thickness of the injection zone is 14 feet which is the Dakota sand.

The Mancos formation is on the surface in this area. There is no known fresh water source or water which could be used for drinking, from the surface to the Dakota.

There are no water well within a one mile radius of the proposed injection well.

IX

PROPOSED STIMULATION

The Salt Creek Dakota is a clean sand formation and we feel that there isn't any reason to stimulate the well. The well produced oil and water and the formation is in good condition. The only additional stimulation would be to drop some acid sticks occassionaly.

EX-100
OIL CON. DIV
DIST. 3