	3160-5
(June	1990)
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## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

C //		14-20-0603-639
SUNDRY NOTICES AND REPORTS ON WELLS		6. If Indian, Allottee or Tribe Name
	ill or to deepen or reentry to a different reservoir.  R PERMIT—" for such proposals	NAVAJO
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
	THE THIS EIGHT E.	
1. Type of Well    Y Oil		8. Well Name and No.
X Oil Gas Well Other  2. Name of Operator		KING KONG # 5
ACTION OIL CO, INC.		9. API Well No.
3. Address and Telephone No.		30-045-20224
P.O. BOX 51, FARMINGTON, NM 87499-0051		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		SALT CREEK DAKOTA
1830' FSL, 430' FWL SEC. 4, T30N, R17W		SAN JUAN CO, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	X Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
□ er i vi i i i vivi i	Casing Repair	Water Shut-Off Conversion to Injection
L_ Final Abandonment Notice	Altering Casing Other	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  THIS WELL WILL BE P & A PENDING THE EPA PERMIT CONVERTING THE KING KONG # 3  SEC. 4, T30N,R17W, SAN JUAN CO. NM FOR CONVERSION TO AN INJECTION WELL.  ALL OTHERS IN THIS LEASE WILL BE RETURNED TO PRODUCTION WITHIN 30 DAYS		
	DEGENVED	2011 85 2011 85
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	AUG 2 0 1938 LY	
		1101 1110: V
	OUL COM. DIV. DIST. 3	W 2
14. I hereby certify that the foregoing is true and correct		
Signed John Curring to	Title OPERATOR	Date 7 /23/98
(This space for Federal or State office use)  Approved by	Tide	DateAUG _ 1 _ 7 _ 1998
Title 18 U.S.C. Section 1001, makes it a crime for any persor or representations as to any matter within its jurisdiction.	knowingly and willfully to make to any department or agency of the United	States any false, fictitious or fraudulent statements



### BUREAU OF LAND MANAGEMENT

United States Department of the Interior

Farmington District Office 1235 La Plata Highway, Suite A Farmington, New Mexico 87401

IN REPLY REFER TO:

14-20-0603-639 (WC) 3162.3-4 (7400)

JUN 9 698

Mr. John Cunningham Action Oil Company PO Box 51 Farmington, NM 87499

Dear Mr. Cunningham:

Reference is made to the following wells located on the King Kong lease, sec. 4, T. 30 N., R. 17 W., San Juan County, New Mexico, Lease 14-20-0603-639:

1) No. 3, 2323' FNL & 165' FWL. 2) No. 5, 1830' FSL & 430' FWL. 3) No. 14, 2110' FNL & 1980' FEL. 4) No. 15, 1810' FNL & 1980' FEL 5) No. 19, 2470' FSL & 1570' FEL 6) No. 20, 1650' FNL & 330' FWL.

Also referenced is our letter dated May 12, 1998, which required you to submit plugging procedures for the above mentioned wells by June 2, 1998.

You are in violation of 43 CFR 3163.1. This is a minor violation. If the violation is not corrected you may be subject to an assessment. You have until July 15, 1998 to correct this violation. Failure to comply within the time above will result in strict enforcement of 43 CFR 3163.1.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the orders described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such requests shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 et seq.

If you have any questions please contact Stephen Mason with this office at (505) 599-6364.

Sincerely,

Duane Spencer

Team Leader; Petroleum Management Team

cc:

BIA, Window Rock Navajo Nation Minerals Dept.



### UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

### **REGION IX**

# 75 Hawthorne Street San Francisco, CA 94105-3901

July 9th, 1998

CERTIFIED MAIL NO. P 659 218 865 RETURN RECEIPT REQUESTED

July 7, 1998

John Cunningham Action Oil Company, Inc. P.O. Box 51 Farmington, NM 87499

Re: Class IID Injection Well Permit Applications,

King Kong #3 and #5 Disposal Wells

Section 4, T30N, R17W San Juan County, New Mexico

Dear Mr. Cunningham:

We have received most of the additional information requested of Action Oil Company (Action) in our letter of March 26, 1998. We have been informed by Jim Wilson that you now intend to plug and abandon the No. 5 well and convert the No. 3 well to injection service. We have an invalid application for the No. 3 well signed by the former operator (Gene Burson), dated November 12, 1996. In order to process the application, you will need to complete, sign and date a new application form and submit it to the EPA Region IX office. The existing application form and a blank form are enclosed and copies have been mailed to Mr. Wilson.

Submission of a Notice of Intent to plug and abandon and a plugging procedure for the King Kong No. 5 well with the signed permit application form is a condition of issuing a permit for the No. 3 well. The No. 5 well is not authorized for injection without permit issued by EPA, and must be plugged and abandoned within 30 days of the date EPA issues or denies a permit for the No. 3 well. If the No.5 well is not permitted, or plugged and abandoned, as required by UIC regulations at 40 CFR § 144.11 and § 144.21(c)(9), EPA will proceed with enforcement action under authority of the Section 1423(b) of the Safe Drinking Water Act, 42 U.S.C. § 300h-2(b), and 62 Fed. Reg. 13514 (March 20, 1997). EPA reserves its right to pursue enforcement action for any past, present, or future injection without a required permit.

As stated in our letter of March 26, 1998, a surety bond or other acceptable financial instrument in an amount sufficient to plug and abandon the well is required. The amount of coverage required is \$3,000, and the US EPA must be named as the beneficiary. A permit will not be issued without the required documentation of financial assurance.

As explained in our letter of February 19, authorization to inject into the subject wells requires an **aquifer exemption** because the total dissolved solds (4,706 ppm) in the Dakota formation is less than 10,000 ppm. The aquifer portion of the Dakota formation, beyond the boundaries of the exempted area, is considered an **underground source of drinking water** (USDW). We proposed to exempt an area defined by a one-quarter mile radius from the No. 3 well and a vertical interval bounded by the top and bottom of the permitted injection interval in the Dakota formation.

Copies of your completed application and attachments should be sent to the Navajo Nation EPA Shiprock office.

If you have any questions concerning the above, you may call James Walker of my staff at (415) 744-1833 or write to the above address.

Sincerely,

Rama Som Bose

Laura Tom Bose

Chief, Ground Water Office

enclosure

cc: Melvin Bautista, Director, Navajo Nation DNR
Lydelle Davies, Acting Director, Navajo Nation EPA
Charmaine Hosteen, Navajo Nation EPA, Shiprock GFC Office
Lee Otteni, Farmington District Manager, BLM
Genni Denetsone, Supervisor Realty Specialist, BIA
Jim Wilson, Consultant for Action Oil Company