NO. OF COPIES REC	6	6			
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FILE		7	4		
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
INANSPORTER	GAS	1			
OPERATOR		2			
PRORATION OF					
Operator					
El Paso	Natur	al (	Ge		
Address					
Box 990,	Farm	dng	to		
Reason(s) for filing (Check proper b					
Reason(s) for filing					
Reason(s) for filing New Well	X				
, ,					

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE



Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form C-104 Supersedes Old C-104 and C-110

KEROESI TOK ALLOWABLE	1.	
AND	()	•
AUTHORIZATION TO TRANSPORT OIL AND NATURA	Ľ	GAS

	FILE /	ſ	AND \\3	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
	LAND OFFICE			
	TRANSPORTER OIL /			
	GAS /			
	OPERATOR 2			
1.	PRORATION OFFICE			
•	Operator			
	El Paso Natural Gas	Company		
	Address			
	Box 990, Farmington	, New Mexico - 87401	<u> </u>	
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Ga	s	
	Change in Ownership	Casinghead Gas Conden	nsate	
	If change of ownership give name and address of previous owner			
	and address of provided owner			
II.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including Fo	!	
	Riddle A	7 Undesignated	Farmington State, Fee	al or Fee SF 078201.
	Location			
	Unit Letter G; 1840	Feet From The North in	e and Feet From	The <b>East</b>
		<del></del>		
	Line of Section 15 Tov	vnship 30N Range	9W , NMPM, San	Juan County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	\s	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appr	
	El Paso Natural Gas		Box 990, Farmington,	
	Name of Authorized Transporter of Cas			oved copy of this form is to be sent)
	Kl Paso Natural Gas	Company	Box 990, Farmington,	New Wexico - of Act
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
	give location of tanks.	G 15 30N 9W		
	If this production is commingled with	h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	if that from any other rouge or poor,		
- • •		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completion	$\mathbf{x} = (\mathbf{x})$	X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	6-19-68	9-17-68	3250'	2515'
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/G Pay	Tubing Depth
	6367' GL	Farmington Sands	2146'	2485'
	Perforations	<u> </u>		Depth Casing Shoe
	2146-55, 2202-08, 2	272-78, 2292-98, 2433-39	, 2450-56, 2502-08!	25361
		TUBING, CASING, AND	CEMENTING RECORD	
				SACKS CEMENT
	HOLE SIZE .	CASING & TUBING SIZE	DEPTH SET	
		8 5/8"	193'	135 Sks.
	12 1/4"	8 5/8" 4 1/2"	193' 2536'	135 Sks. 165 Sks.
		8 5/8"	193'	135 Sks.
	12 1/4"	8 5/8" 4 1/2"	193' 2536'	135 Sks. 165 Sks.
V.	12 1/4" 6 3/4"	8 5/8" 4 1/2" 2 3/8"  OR ALLOWABLE (Test must be a	193' 2536' 2485'	135 Sks. 165 Sks. Tubing
v.	12 1/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL	8 5/8" 4 1/2" 2 3/8"  OR ALLOWABLE (Test must be a able for this de	193' 2536' 2485'	135 Sks. 165 Sks. Tubing
V.	12 1/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	8 5/8" 4 1/2" 2 3/8"  OR ALLOWABLE (Test must be a able for this de	193' 2536' 2485'  Ifter recovery of total volume of load or epth or be for full 24 hours)  Producing Method (Flow, pump, gas	135 Sks. 165 Sks. Tubing
v.	12 1/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  9-16-68	8 5/8" 4 1/2" 2 3/8"  OR ALLOWABLE (Test must be a able for this de Date of Test.  Sept. 16 - 17, 1968	193' 2536' 2485'  Ifter recovery of total volume of load or epth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump	135 Sks. 165 Sks. Tubing  It and just be saying to descript allow-
V.	12 1/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL	8 5/8" 4 1/2" 2 3/8"  OR ALLOWABLE (Test must be a able for this de	193' 2536' 2485'  after recovery of total volume of load of the septh or be for full 24 hours)  Producing Method (Flow, pump, gas Pump)  Casing Pressure	135 Sks. 165 Sks. Tubing  It and just be saying to descript allow-
V.	12 1/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  9-16-68	8 5/8" 4 1/2" 2 3/8"  OR ALLOWABLE (Test must be a able for this de Date of Test.  Sept. 16 - 17, 1968  Tubing Pressure	193' 2536' 2485'  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  20 psi.	135 Sks.  165 Sks.  Tubing  I and fust be timber of deal of allow- lift, etc.) Sp 19 1960  Chest Size ON.  Dieg. COM
V.	12 1/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	8 5/8" 4 1/2" 2 3/8"  OR ALLOWABLE (Test must be a able for this de Date of Test.  Sept. 16 - 17, 1968  Tubing Pressure  O Oil-Bbis.	193' 2536' 2485'  after recovery of total volume of load or epth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  20 psi.  Water-Bbls.	135 Ske. 165 Ske. Tubing  I and sust be equipped for allow- lift, etc.) Sp 19 1968  Cheste SizeON COM.  Gas-MCF 3.
v.	12 1/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	8 5/8" 4 1/2" 2 3/8"  OR ALLOWABLE (Test must be a able for this de Date of Test.  Sept. 16 - 17, 1968  Tubing Pressure	193' 2536' 2485'  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  20 psi.	135 Sks.  165 Sks.  Tubing  I and fust be timber of deal of allow- lift, etc.) Sp 19 1960  Chest Size ON.  Dieg. COM
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v.	12 1/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	8 5/8" 4 1/2" 2 3/8"  OR ALLOWABLE (Test must be a able for this de Date of Test.  Sept. 16 - 17, 1968  Tubing Pressure  O Oil-Bbis.	193' 2536' 2485'  after recovery of total volume of load or epth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  20 psi.  Water-Bbls.	135 Ske. 165 Ske. Tubing  I and sust be equipped for allow- lift, etc.) Sp 19 1968  Cheste SizeON COM.  Gas-MCF 3.
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	12 1/4" 6 3/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test 24 Hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	8 5/8" 4 1/2" 2 3/8"  OR ALLOWABLE (Test must be a able for this de Date of Test.  Sept. 16 - 17, 1968  Tubing Pressure  O Oil-Bbis.  6.64 bbls.  Length of Test  Tubing Pressure(shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	193' 2536' 2485'  Ifter recovery of total volume of load or epth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  20 psi.  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  Original Signed b  TITLE  This form is to be filed in	135 Sks.  165 Sks.  Tubing  It and flust be equipe of deep of allow- lift, etc.)  Check Size  Choke Size  Choke Size  CATION COMMISSION  SEP 1 9 1968  Y Emery C. Arnold  SUPERVISOR DIST. #3
	12 1/4" 6 3/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test 24 Hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	8 5/8" 4 1/2" 2 3/8"  OR ALLOWABLE (Test must be a able for this de Date of Test.  Sept. 16 - 17, 1968  Tubing Pressure  O Oil-Bbis.  6.64 bbls.  Length of Test  Tubing Pressure(shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.  isginal signed by ard E. Matthews	193' 2536' 2485'  Ifter recovery of total volume of load or epth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  20 psi.  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  Original Signed b  TITLE  This form is to be filed in the form must be accommodified the second condensate for all this form must be accommodified.	I 135 Sks.  165 Sks.  Tubing  I and fust be equilibrated top allow- lift, etc.) Sp 19 1968  Cheele SizeON COM  Gas-MCF 3  TSM  Gravity of Condensate  Choke Size  ATION COMMISSION  SEP 19 1968  Y Emery C. Arnold  SUPERVISOR DIST. #3  I compliance with RULE 1104.  Towable for a newly drilled or deepened benied by a tabulation of the deviation
	12 1/4" 6 3/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test 24 Hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	8 5/8" 4 1/2" 2 3/8"  OR ALLOWABLE (Test must be a able for this de Date of Test.  Sept. 16 - 17, 1968  Tubing Pressure  O Oil-Bbis.  6.64 bbls.  Length of Test  Tubing Pressure(shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	193' 2536' 2485'  Ifter recovery of total volume of load or epth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  20 psi.  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  Original Signed b  TITLE  This form is to be filed in well, this form must be accompanied to the well in accompanied.	135 Sks.  165 Sks.  Tubing  I and fust be cauling of deep of allow- lift, etc.)  Check Size  Choke Size  Choke Size  CATION COMMISSION  SEP 19 1968  Y Emery C. Arnold  SUPERVISOR DIST. #3  I compliance with RULE 1104.  Towable for a newly drilled or deepened panied by a tabulation of the deviation ordance with RULE 111.
	12 1/4" 6 3/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test 24 Hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Complete Co	8 5/8" 4 1/2" 2 3/8"  OR ALLOWABLE (Test must be a able for this de Date of Test.  Sept. 16 - 17, 1968  Tubing Pressure  O Oil-Bbls.  6.64 bbls.  Length of Test  Tubing Pressure (shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.  is incl signed by art E. Matthews  ature)	193' 2536' 2485'  Ifter recovery of total volume of load or epth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  20 psi.  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  Original Signed b  TITLE  This form is to be filled in If this is a request for all well, this form must be accompleted taken on the well in acc.  All sections of this form:	I 135 Sks.  165 Sks.  Tubing  I and fust be equilibrated top allow- lift, etc.)  I 9 1968  Cheele Size  Choke Size
	12 1/4" 6 3/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	8 5/8" 4 1/2" 2 3/8"  OR ALLOWABLE (Test must be a able for this de Date of Test.  Sept. 16 - 17, 1968  Tubing Pressure  O Oil-Bbls.  6.64 bbls.  Length of Test  Tubing Pressure (shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.  is incl signed by art E. Matthews  ature)	2536' 2485'  2485'  2485'  2485'  Producing Method (Flow, pump, gas  Pump  Casing Pressure  20 psi.  Water-Bbls.  80 Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  Original Signed b  TITLE  This form is to be filed in usell, this form must be accompleted to new and recompleted able on new and recompleted	I 135 Sks.  165 Sks.  Tubing  I and fust be equilibrated top allow- lift, etc.)  I 9 1968  Cheele Size  Choke Size

(Date)

