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TRANSPORTER	OIL	١	
TRANSFORTER	GAS	/	
OPERATOR			
PRORATION OF	FICE		<u> </u>

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.		AUTHORIZATIO	JN IO IRAN	ISPORT OII	LANDIN	ATURAL GA	43		
LAND OFFICE	$\perp$								
TRANSPORTER OIL	4								
GAS /									
OPERATOR	+								
Operator				<del>;</del>					
PAW AMERICAN P	RTRÓL	EUM CORPORATION							
Address									
501 Airport Br	ive,	Farmington, New	Mexico	87401	(0)	· · · ·			
Reason(s) for filing (Check prop	er box)			Oth	er (Please		דני ד		
New Well		Change in Transport	1		Dan	Eff. 2- American E			
Recompletion		Oil Casinghead Gas	Dry Gas Condens			changed it			ļ
Change In Ownership		Cdsinghedd Gds			=======================================	AMOCO PRO			
If change of ownership give n	ame						,		
and address of previous owne	r								
I. DESCRIPTION OF WELL	AND L	EASE							<del></del>
Lease Name		Well No. Pool Name	e, Including Fo	rmation		Kind of Lease	8	Lec	se No.
Heath Gas Com "L"		1 Blanc	o Pieture	d Cliffs		State, Federal	or Fee	deral_1001	9409
Location							_	_	
Unit Letter	119	Feet From The	<b>forth</b> Line	and11	.90	Feet From T	he	st	
			_			-	Juan		County
Line of Section 32	Town	nship 30-M	Range	-W	, NMPM	,	JUNE 1		
		TO OF OUR AND NA	ATUDAL CA	2					
Name of Authorized Transporter	SPORT	or Condensate	TIURAL GAS	Address (Giv	e address	to which approv	ed copy of th	s form is to be se	nt)
Name of Authorized Transports									
Name of Authorized Transporter	r of Cas	inghead Gas or Dr	y Gas 📴	Address (Giv	e address	to which approv	ed copy of th	is form is to be se	nt)
				Box 990	. Farm	ington, M	ev Mexic	o 87401	
El Paso Matural Ga	s Co	Unit Sec. Twp	Rge.	Is gas actual	ly connect	ed? Whe	n		
If well produces oil or liquids, give location of tanks.					No.	1	,		
If this production is comming	led wit	h that from any other le	ease or pool,	give comming	gling orde	r number:			
V. COMPLETION DATA						Deepen	Plug Back	Same Resty, Di	f. Restv.
Designate Type of Con	nnlatio	oil Well	Gas Well	New Well	Workover	Deepen	I I	John Hes H	
Designate Type of Con-	iipietio		X.	Total Depth		<u></u>	P.B.T.D.	<u> </u>	
Date Spudded		Date Compl. Ready to P	rod.	Total Depth			1	04701	
6-21-68		6-25-68	nation	Top Oil/Gas	2515'		Tubing Dep	2472'	
Elevations (DF, RKB, RT, GR,	etc.	Name of Producing Form	ndtion	100 011, 040	-			2354'	
	_			1					
GL 5773', RBB 5784		Pictured Cl	iffa	L	24061		Depth Casi		
Perforations		Pictured Cl	iffa		7406'		Depth Casi		
				CEMENTIN		RD	Depth Casi	ng Shoe	
Perforations 2406-21' × 2 \$P]		TUBING,	CASING, AND					ng Shoe	
Perforations  2406-21 × 2 SPI  HOLE SIZE		TUBING,	CASING, AND		IG RECOI DEPTH S 219	ET		2511 CACKS CEMENT	
Perforations  2406-21' × 2 \$P]  HOLE SIZE  12-1/4"		TUBING,	CASING, AND		IG RECOIDEPTH S	ET ) *		2511 ACKS CEMENT	
Perforations  2406-21 × 2 SPI  HOLE SIZE		TUBING, CASING & TUBI 8-5/8"	CASING, AND		IG RECOI DEPTH S 219	ET ) *		2511 CACKS CEMENT	
Perforations  2406-21' × 2 \$P]  HOLE SIZE  12-1/4"  7-7/8"		TUBING,  CASING & TUBI  8-5/8"  4-1/2"  1+1/2"	CASING, AND		IG RECOIDEPTH S 211 251) 2354	ET 	Si	2511 * ACKS CEMENT 200 700	
Perforations  2406-21' × 2 \$P]  HOLE SIZE  12-1/4"  7-7/8"		TUBING,  CASING & TUBI  8-5/8"  4-1/2"  1-1/2"	CASING, AND	fter recovery of	IG RECOIDEPTH S 219 251) 2354	ET	Si	2511 * ACKS CEMENT 200 700	top allow
Perforations  2406-21' × 2 \$P]  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUION. WELL	EST F	TUBING,  CASING & TUBI 8-5/8" 4-1/2" 1-1/2"  OR ALLOWABLE	CASING, AND	fter recovery of pth or be for f	IG RECOIDEPTH S 211 2511 2354 of total vol full 24 how	ET	S,	2511 * ACKS CEMENT 200 700	top allow
Perforations  2406-21' × 2 \$P]  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUI	EST F	TUBING,  CASING & TUBI  8-5/8"  4-1/2"  1-1/2"	CASING, AND	fter recovery of pth or be for f	IG RECOIDEPTH S 211 2511 2354 of total vol full 24 how	ET	S,	2511 * ACKS CEMENT 200 700	top allow
Perforations  2406-21' × 2 SPI  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUION. WELL  Date First New Oil Bun To To	EST F	TUBING,  CASING & TUBI  8-5/8"  4-1/2"  1-1/2"  OR ALLOWABLE (	CASING, AND	fter recovery of pth or be for f	IG RECOIDEPTH S 211 2511 2354 of total vol full 24 how fethod (Flo	ET	S,	2511 * ACKS CEMENT 200 700	top allow
Perforations  2406-21' × 2 \$P]  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUION. WELL	EST F	TUBING,  CASING & TUBI 8-5/8" 4-1/2" 1-1/2"  OR ALLOWABLE	CASING, AND	fter recovery of pth or be for f	IG RECOIDEPTH S 211 2511 2354 of total vol full 24 how fethod (Flo	ET	and must be e	2511 * ACKS CEMENT 200 700	top allow
Perforations  2406-21' × 2 SPI  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUION. WELL  Date First New Oil Run To To  Length of Test	EST F	TUBING,  CASING & TUBI  8-5/8"  4-1/2"  1-1/2"  OR ALLOWABLE (	CASING, AND	fter recovery of pth or be for f	IG RECOIDEPTH S 211 2511 2354 of total vol rull 24 how tethod (Flo	ET	and must be e	2511 * ACKS CEMENT 200 700	top allow
Perforations  2406-21' × 2 SPI  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUION. WELL  Date First New Oil Bun To To	EST F	TUBING,  CASING & TUBI  8-5/8"  4-1/2"  1-1/2"  OR ALLOWABLE  Date of Test  Tubing Pressure	CASING, AND	fter recovery of pth or be for f Producing M	IG RECOIDEPTH S 211 2511 2354 of total vol rull 24 how tethod (Flo	ET	and must be eft, etc.)	AUG 22 15	FD S8
Perforations  2406-21' × 2 SPI  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUION. WELL  Date First New Oil Run To To  Length of Test	EST F	TUBING,  CASING & TUBI  8-5/8"  4-1/2"  1-1/2"  OR ALLOWABLE  Date of Test  Tubing Pressure	CASING, AND	fter recovery of pth or be for f Producing M	IG RECOIDEPTH S 211 2511 2354 of total vol rull 24 how tethod (Flo	ET	and must be eft, etc.)	AUG 22 15	FD S8
Perforations  2406-21' × 2 SPI  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUION. WELL  Date First New Oil Run To To  Length of Test	EST F	TUBING, CASING & TUBI 8-5/8" 4-1/2" 1-1/2"  OR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbls.	CASING, AND	fter recovery opth or be for f Producing M Casing Pres Water-Bbls.	IG RECOIDEPTH S 211 2511 2354 of total vol full 24 how fethod (Flo	ET	choke Star	AUG 22 15	FD S8
Perforations  2406-21' × 2 SP)  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUION. WELL  Date First New Oil Run To To  Length of Test  Actual Prod. During Test	EST F	TUBING,  CASING & TUBI  8-5/8"  4-1/2"  1-1/2"  OR ALLOWABLE  Date of Test  Tubing Pressure	CASING, AND	fter recovery of pth or be for f Producing M	IG RECOIDEPTH S 211 2511 2354 of total vol full 24 how fethod (Flo	ET	choke Star	AUG 22 15	FD S8
Perforations  2406-21' × 2 SP)  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUITORS OF The Proof of Test  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	EST F	TUBING, CASING & TUBI  8-5/8" 4-1/2" 1-1/2"  OR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbls.	CASING, AND ING SIZE	fter recovery of pth or be for f Producing M Casing Pres Water-Bbls.	IG RECOIDEPTH S 211 2511 2354 of total vol full 24 how fethod (Flo	et  ume of load oil s) w, pump, gas li	choke Sta	AUG 22 15 CON. CONCENTED TO CON	FD S8
Perforations  2406-21' × 2 SP)  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUIONI, WELL  Date First New Oil Run To To  Length of Test  Actual Prod. During Test  GAS WELL	EST F	TUBING, CASING & TUBI  8-5/8" 4-1/2" 1-1/2"  OR ALLOWABLE  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure (Shut	CASING, AND ING SIZE	fter recovery opth or be for f Producing M Casing Pres Water-Bbls.	IG RECOIDEPTH S 211 2511 2354  of total vol full 24 how fethod (Flo	et  ume of load oil s) w, pump, gas li	choke Star	AUG 22 15 CON. CONDINE CONDENS AND CONDENS	FD S8
Perforations  2406-21' × 2 \$P]  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUITOR. WELL  Date First New Oil Run To To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1538 (AOP 1577)  Testing Method (pitot, back p)  GPER Flow	EST F(	TUBING, CASING & TUBI  8-5/8" 4-1/2" 1-1/2"  OR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut 841)	CASING, AND ING SIZE	fter recovery of pth or be for f Producing M Casing Pres Water-Bbls.	IG RECOIDEPTH S 211 2354 2511 2354 2512 2512 2512 2512 2512 2512 2512 25	et-in)	Choke Size	ACKS CEMENT 200 700  requal to or exceed  AUG 22 15  CON. COI Condensate 3	<b>FD</b> 58
Perforations  2406-21 × 2 SP  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUITORS OIL WELL  Date First New Oil Run To To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1538 (ACF 1577)  Testing Method (pitot, back p	EST F(	TUBING, CASING & TUBI  8-5/8" 4-1/2" 1-1/2"  OR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut 841)	CASING, AND ING SIZE	fter recovery of pth or be for f Producing M Casing Pres Water-Bbls.	IG RECOIDEPTH S 211 2354 2511 2354 2512 2512 2512 2512 2512 2512 2512 25	et-in)	Choke Size	ACKS CEMENT 200 700  requal to or exceed  AUG 22 15  CON. COI Condensate 3	<b>FD</b> 58
Perforations  2406-21' × 2 SPI  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUIONIL WELL  Date First New Oil Run To To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1538 (AOP 1577)  Testing Method (pitot, back p)  Open Flow  VI. CERTIFICATE OF COM	EST F(	TUBING, CASING & TUBI 8-5/8" 4-1/2" 1-1/2" CRALLOWABLE  Date of Test  Tubing Pressure  Cil-Bbis.  Length of Test  Tubing Pressure (shut) 841	CASING, AND ING SIZE  (Test must be a able for this de	fter recovery of pth or be for f Producing M Casing Pres Water-Bbls. Bbls. Conde	of total volume to the saure (Shure (Shure Saure (Shure (Shure Saure (Shure Saure (Shure (Shure Saure (Shure (Shure (Shure	ume of load oil s) w, pump, gas li t-in)	Gravity of Choke Size	AUG 2 2 15  CON. CON. CON. CON. CON. CON. CON. CON.	FD 5.8 M. 8
Perforations  2406-21' × 2 SPI  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUITOR OIL WELL  Date First New Oil Run To To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1538 (ACP 1577)  Testing Method (pitot, back p  Open Flow  VI. CERTIFICATE OF COM	EST F(	TUBING,  CASING & TUBI  8-5/8"  4-1/2"  1-1/2"  OR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut  841  CE	CASING, AND ING SIZE  (Test must be a able for this de	Producing M  Casing Pres  Water-Bbls.  Bbls. Conde	of total volume to the saure (Shure (Shure Saure (Shure (Shure Saure (Shure Saure (Shure (Shure Saure (Shure (Shure (Shure	ume of load oil s) w, pump, gas li t-in)	Gravity of Choke Size	AUG 2 2 15  CON. CON. CON. CON. CON. CON. CON. CON.	FD 5.8 M. 8
Perforations  2406-21' × 2 SPI  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUITOR OIL WELL  Date First New Oil Run To To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1538 (ACP 1577)  Testing Method (pitot, back p  Open Flow  VI. CERTIFICATE OF COM	EST F(	TUBING,  CASING & TUBI  8-5/8"  4-1/2"  1-1/2"  OR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut  841  CE	CASING, AND ING SIZE  (Test must be a able for this de	Producing M  Casing Pres  Water-Bbls.  Bbls. Conde	of total volume to the saure (Shure (Shure Saure (Shure (Shure Saure (Shure Saure (Shure (Shure Saure (Shure (Shure (Shure	ume of load oil s) w, pump, gas li t-in)  CONSERVA	Gravity of Choke Size	AUG 2 2 15  CON. CON. CON. CON. CON. CON. CON. CON.	8 8
Perforations  2406-21' × 2 \$P]  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUITOR. WELL  Date First New Oil Run To To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1538 (AOP 1577)  Testing Method (picot, back p  Open Flow  VI. CERTIFICATE OF COM	EST F(	TUBING,  CASING & TUBI  8-5/8"  4-1/2"  1-1/2"  OR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut  841  CE	CASING, AND ING SIZE  (Test must be a able for this de	Ebls. Conde	of total volume to the saure (Shure (Shure Saure (Shure (Shure Saure (Shure Saure (Shure (Shure Saure (Shure (Shure (Shure	ume of load oil s) w, pump, gas li t-in)  CONSERVA	Gravity of Choke Size	AUG 2 2 15  CON. CON. CON. CON. CON. CON. CON. CON.	8 8
Perforations  2406-21 × 2 SPI  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUITOR.  OIL WELL  Date First New Oil Run To To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1538 (ACP 1577)  Testing Method (pitot, back p  CPER Flow  VI. CERTIFICATE OF COM:  I hereby certify that the rul  Commission have been cor  above is true and complete	PLIAN es and nplied e to the	TUBING,  CASING & TUBI  8-5/8" 4-1/2" 1-1/2"  OR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (shut  841  CE  regulations of the Oil with and that the infoe best of my knowledge	CASING, AND ING SIZE  (Test must be a able for this de	Ester recovery of pth or be for for producing Marker-Bbls.  Bbls. Condes  Casing Press  APPROVER  APPROVER  TITLE	of sotal volume of source of sou	er  ume of load oil s) w, pump, gas li t-in)  CONSERVA	Gravity of Choke Size	AUG 2 2 15  CON. CON. CON. CON. CON. CON. CON. CON.	8 8
Perforations  2406-21' × 2 SPI  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUITOR.  OIL WELL  Date First New Oil Run To To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1538 (AOP 1577)  Testing Method (pitot, back p  CPER Flow  VI. CERTIFICATE OF COM  I hereby certify that the rul Commission have been cor above is true and complete	PLIAN es and nplied to the	TUBING, CASING & TUBING, 8-5/8" 4-1/2" 1-1/2" 1-1/2"  OR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut 841)  CE  regulations of the Oil with and that the infoe best of my knowledges (SIGNED BY	CASING, AND ING SIZE  (Test must be a able for this de	Producing M Casing Pres Water-Bbls.  Bbls. Conde	IG RECOIDEPTH S 211 2354 2511 2354 2512 2512 2512 2512 2512 2512 2512 25	er  ume of load oil s) w, pump, gas li t-in)  CONSERVA  Signed by	Gravity of Choke Size	AUG 2 2 15 CON. CO/ Condensate 3  MMISSION 196 AUG 2 2 199 C. Arnold OR DIST. #9	8 deepene
Perforations  2406-21' × 2 SPI  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUITOR.  OIL WELL  Date First New Oil Run To To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1538 (AOP 1577)  Testing Method (pitot, back p  CPER Flow  VI. CERTIFICATE OF COM  I hereby certify that the rul Commission have been cor above is true and complete	PLIAN es and nplied to the control of the control o	TUBING, CASING & TUBING, 8-5/8" 4-1/2" 1-1/2" 1-1/2" OR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (shut) 841  CE  regulations of the Oil with and that the info e best of my knowledge (signature) SIGNED BY Exton, Jr.	CASING, AND ING SIZE  (Test must be a able for this de	Producing M Casing Pres Water-Bbls.  Bbls. Conde Casing Pres  APPROV BY	IG RECOIDEPTH S 211 2354 2511 2354 2512 2512 2512 2512 2512 2512 2512 25	er  ume of load oil s) w, pump, gas li t-in)  CONSERVA  Signed by	Gravity of Choke Size	ACKS CEMENT 200 700  Figure to or exceed  FIFT  CON. CO. Condensate 3  3/4"  MMISSION 196  AUG 2 2 199  C. Arnold  OR DIST. #9  with RULE 110  newly drilled or abulation of the	8 deepene
Perforations  2406-21' × 2 \$P]  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUION. WELL  Date First New Oil Run To To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1538 (ACT 1577)  Testing Method (pitot, back p  GPER Flow  VI. CERTIFICATE OF COM:  I hereby certify that the rul Commission have been cor above is true and complet	PLIAN es and nplied e to th  G. W. E	TUBING, CASING & TUBING, 8-5/8" 4-1/2" 1-1/2" 1-1/2"  OR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut 841)  CE  regulations of the Oil with and that the info e best of my knowledge (SIGNED BY 2500), if.	CASING, AND ING SIZE  (Test must be a able for this de	Producing M Casing Pres Water-Bbls  Bbls. Conde Casing Pres  APPROV BY This If the well, this tests, talk	IG RECOIDEPTH S  211  2354  2511  2354  2512  25	er  to be filed in quest for allow well in accompa	Gravity of Choke Size Choke Size Gravity of Choke Size	ACKS CEMENT 200 700  PREFENT ACKS CEMENT 200 700  PREFENT AUG 2 2 15  CON. CON. Condensate 3  3/4"  MMISSION 20 Condensate 3  With RULE 110  Inewly drilled or abulation of the RULE 111.	8 deepene
Perforations  2406-21' × 2 SPI  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUITOR.  OIL WELL  Date First New Oil Run To To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1538 (AOP 1577)  Testing Method (pitot, back p  CPER Flow  VI. CERTIFICATE OF COM  I hereby certify that the rul Commission have been cor above is true and complete	PLIAN es and nplied e to th	TUBING,  CASING & TUBI  8-5/8" 4-1/2" 1-1/2"  OR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (shut 841  CE  regulations of the Oil with and that the info e best of my knowledge (story knowledge)  SIGNED BY  Exton, Jr.  sature)	CASING, AND ING SIZE  (Test must be a able for this de	Producing M Casing Pres Water-Bbls.  Bbls. Conde Casing Pres  APPROV BY This If the well, this tests take	of rotal volul 24 how lethod (Flowsure Shure Shu	er  to be filed in quest for allowed to the accompose well in accompose this form me	Gravity of Choke Size Choke Size Gravity of Choke Size	ACKS CEMENT 200 700  Figure to or exceed  FIFT  CON. CO. Condensate 3  3/4"  MMISSION 196  AUG 2 2 199  C. Arnold  OR DIST. #9  with RULE 110  newly drilled or abulation of the	8 deepene
Perforations  2406-21' × 2 \$PI  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUION. WELL  Date First New Oil Run To To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1538 (AOP 1577)  Testing Method (picot, back p  Open Flow  VI. CERTIFICATE OF COM  I hereby certify that the rul Commission have been cor above is true and complet  OR.	PLIAN es and nplied to the (Signal (T)	TUBING, CASING & TUBING, 8-5/8" 4-1/2" 1-1/2" 1-1/2" OR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut 841)  CE  regulations of the Oil with and that the info e best of my knowledge (SIGNED BY 2001, ) I'.  sature)	CASING, AND ING SIZE  (Test must be a able for this de	Eding Press  Water-Bbls.  Bbls. Conde  Casing Press  Water-Bbls.  Title  This  If the well, this tests tail able on	of total volume of total volum	ume of load oil s) w, pump, gas li t-in)  CONSERVA  Signed by to be filed in quest for alloust be accompleted were completed w	Gravity of Choke Size Gravity of Choke Size	AUG 2 2 15  CON. CON. Condensate 3  3/4"  MMISSION 196 AUG 2 2 19  C. Arnold  OR DIST. #9  with RULE 110 newly drilled or abulation of the RULE 111. out completely	8 4. deepene deviation for allow
Perforations  2406-21' × 2 \$P]  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUION. WELL  Date First New Oil Run To To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1538 (ACT 1577)  Testing Method (pitot, back p  GPER Flow  VI. CERTIFICATE OF COM:  I hereby certify that the rul Commission have been cor above is true and complet	PLIAN es and nplied e to th  (Sign (T	TUBING,  CASING & TUBI  8-5/8" 4-1/2" 1-1/2"  OR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (shut 841  CE  regulations of the Oil with and that the info e best of my knowledge (story knowledge)  SIGNED BY  Exton, Jr.  sature)	CASING, AND ING SIZE  (Test must be a able for this de	Bbls. Condes  Casing Pres  Water-Bbls.  Bbls. Condes  Casing Pres  This  If the well, this tests tall  able on  Fill  well pan	of total volume to the same (Shu Stare Shu	ume of load oil s) w, pump, gas li t-in)  CONSERVA  Signed by to be filed in quest for alloust be accompleted we well in accompleted we see the completed we see to transport transport.	Gravity of  Choke Size  Gravity of  Choke Size  Choke	AUG 2 2 15  CON. CONCONDIST. CONCONDIST. With RULE 110  newly drilled or abulation of the RULE 111.  Out completely  VI for changes such change of	8 4. deepenedeviation for allow of owner condition
Perforations  2406-21' × 2 \$PI  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUION. WELL  Date First New Oil Run To To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1538 (AOP 1577)  Testing Method (picot, back p  Open Flow  VI. CERTIFICATE OF COM  I hereby certify that the rul Commission have been cor above is true and complet  OR.	PLIAN es and nplied e to th  (Sign (T	TUBING, CASING & TUBING, 8-5/8" 4-1/2" 1-1/2" 1-1/2"  OR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut 841  CE  regulations of the Oil with and that the infoe best of my knowled stature)  SIGNED BY (aton, if.	CASING, AND ING SIZE  (Test must be a able for this de	Epis. Conder  Casing Pres  Water-Bbls.  Bbls. Conder  Casing Pres  APPROV  TITLE  This  If the well, this tests talk  All  able on  Fill  well nam  Sep	of total volume to the same (Shu Stare Shu	ume of load oil s) w, pump, gas li t-in)  CONSERVA  Signed by to be filed in quest for alloust be accompleted we well in accompleted we see the completed we see to transport transport.	Gravity of  Choke Size  Gravity of  Choke Size  Choke	AUG 2 2 15  CON. CON. Condensate 3  3/4"  MMISSION 196 AUG 2 2 19  C. Arnold  OR DIST. #9  with RULE 110 newly drilled or abulation of the RULE 111. out completely	8 4. deepenedeviation for allow of owner condition