

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. NM 019409
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name
Attention: Patty Haeefe		7. If Unit or CA, Agreement Designation
3. Address and Telephone No.		8. Well Name and No. Heath Gas Com L #1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1190'FNL 1190'FEL Sec. 32 T 30N R 9W Unit A		9. API Well No. 3004520295
		10. Field and Pool, or Exploratory Area Blanco Pictured Cliffs
		11. County or Parish, State San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____ <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to plug and abandon the subject well per the attached procedure.

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14. I hereby certify that the foregoing is true and correct
Signed Patty Haeefe Title Staff Assistant Date 10-20-1995
(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED
OCT 31 1995
STEPHEN MASON
DISTRICT MANAGER

SJOET Well Work Procedure

Heath Gas Com L #1
Version: #1
Date: October 19, 1995
Budget: DRA
Repair Type: PXA

Objectives:

1. To PXA the entire well
Reason: Well not capable of paying in producing quantities
-

Pertinent Information:

Location:	1190' FWL 1190' FEL Sec 32 T30N R9W	Horizon:	PC
County:	San Juan	API #:	300452029500
State:	New Mexico	Engr:	Wyett/Kutas
Lease:	BLM NM 019409	Phone:	H--(303)-368-7795
Well Flac:	986386		W-(303)-830-5578

Economic Information:

APC WI: .9166
Estimated Cost: \$18,000.00

Formation Tops: (Estimated formation tops)

Nacimiento:	Menefee:
Ojo Alamo:	Point Lookout:
Kirtland Shale:	Mancos Shale:
Fruitland:	Gallup:
Pictured Cliffs:	Graneros:
Lewis Shale:	Dakota:
Cliff House:	Morrison:

Bradenhead Test Information:

Test Date: 8/31/93 Tubing: 187 Casing: 193 BH: 0

Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Comments:

Heath Gas Com L #1

Orig. Comp. 8/68

TD = 2515', PBTD = 2472'

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1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 1 1/4" tbg. RIH with 2 3/8" worksring and cement retainer. Set retainer at 2350'. Test casing integrity to 500#. Run short string CBL. Squeeze perfs at 2406' to 2421' with 24 cuft of cement. Pull out of retainer and spot cement plug to TOC. (Estimated TOC is at 700' est 155 cuft cement)
4. RIH with perf gun and shoot squeeze holes at TOC and circulate to surface. Pull out and spot cement plug to surface.
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Turn over to John Schwartz for reclamation.
8. Rehabilitate location according to BLM or State requirements.

Note: 9/95 well information:

csg 140 tbg 100 gl 0

Ran 3/4" tool string set down solid at 2425'

Fluid level 2150'

Amoco Production Company

ENGINEERING CHART

Sheet No _____ Of _____

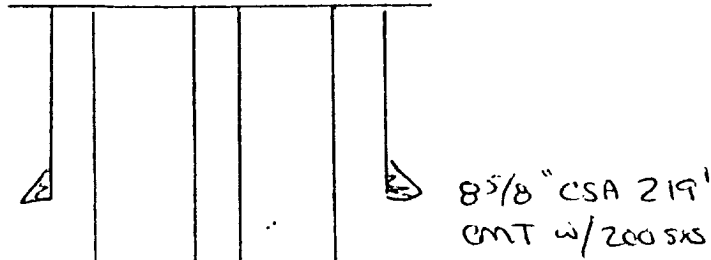
File _____

Appn _____

Date 9-18-95

By Gmx

SUBJECT Heath GC L 1



8 5/8" CSA 219'
CMT w/ 200 SXS

1 1/2" TSA 2354'

9/95 SITP/CP = 95/119 PSI

PERFS
2406-21'

20

PBD = 2492'
TD = 2515'

4 1/2" CSA 2511'
CMT w/ 700 SXS
ext. TOC at 700'

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OIL & GAS DIVISION, NMI