Form 9-331 C (May 1963)

## LUBMIT IN TRIPLICATE\* UNITED STATES

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

## DEPARTMENT OF THE INTERIOR

	{4-ZU-U5U3-04 [						
APPLICATION	Y FOR PERMIT T	O DRILL, DE	EPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	ILL 🕱	DEEPEN 🗆	PLUG BA	ACK 🗌	7. UNIT AGREEMENT NAME		
	AS OTHER		SINGLE ZONE		S. FARM OR LEASE NAME		
. NAME OF OPERATOR Thomas A. Duga	<b>n</b>		RELE	YED	Shastrock 9. WELL NO.		
BOX 234, FARMI LOCATION OF WELL (R	ngton, N. M. Report location clearly and	in accordance with	JUL 2 (	- 1	10. FIELD AND POOL, OR WILDCAT Wildcat		
At surface  At proposed prod. zor	2310' fs1	2310' fe1	OIL CON. DIST.	COM.	Sec. 18, T30N, R17W		
4. DISTANCE IN MILES  2 miles north	San Juan H. M.						
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			16. NO. OF ACRES IN LEASE 640	mo milia while			
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			10: 11:010220 2		ARY OR CABLE TOOLS		
21. ELEVATIONS (Show wh		<u> </u>			22. APPROX. DATE WORK WILL START* 7/25/68		
23.		PROPOSED CASING	AND CEMENTING PRO	GRAM			
SIZE OF HOLE SIZE OF CASING		WEIGHT PER FOO			QUANTITY OF CEMENT		
5 1/2"	1/2" 5 1/2" 14		20'		4 sx.		
4 3/4" 2 7/8" 6.5		6.5	600'		35 sx.		

- 1. Propose to drill 4 3/4" hole with air to approximately 600' to test Gellup
- 2. If Gallup productive will set 2 7/8" tbg. for csg. cement with 35 sx. and complete open hole.

RECEIVED

JUL 2 4 1968

U. S. GEOLOGICAL SU. 72 '

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Original signed by T. A. Dugan	TITLE	Engineer		DATE 7/24/68	
(This space for Federal or State office use)					
APPROVED BY 2 1903	TITLE	APPROVAL DATE		DĀTE	
ACTING CHOT WILL OF CHILLS	1	ns On Roverse Side			

## Instructions

to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may General: This form is designed for submitting proposals be obtained from, the local Federal and/or State office. Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

★ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-386

## NEW MEXICO OIL CONSERVATION COMMISSIBLE CEIVED WELL LOCATION AND ACREAGE DEDICATION PLAN

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section JUL 2 4 1858 San Juan 17 West 30 North Actual Footage Location of Well: East South feet from the feet from the Ground Level Elev. Producing Formation Dedicated Acreage: Mildeat ulle Acres 5084 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes." type of consolidation No. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original signed by T. A. Dugan A. Sugan OIL CON. COM DIST. 3 Sec. 18 I hereby certify that the well location 0 shown on this plat was plotted from field notes of actual surveys made by me or is true and correct to the 2310 Date Surveyed July 16, 1968 Hegistered Professional Engineer and/or Land Surveyor