SINGLE AZ

Form 9-331 C (May 1963)

b. TYPE OF WELL

 $\widetilde{23}$.

SUBMIT IN TRIPLICATE*

Form approved.

Other	instructions	on	
re	verse side)		

MULTIPLE ZONE

	Duuget	Dureau	NO.	42-K	142
. .	045				
30° -	9	-20	7 3	n ?	
<u>- ' </u>					
5. LEA	2090	VACEON 94	No S	BRIAL	NO.
16.	* <i>LU</i> +U 0	143-/			

GEOLG	OGICAL SURVEY	
APPLICATION FOR PERMIT	TO DRILL, DEEPEN,	OR PLUG BACK
PPE OF WORK DRILL	DEEPEN []	PLUG BACK 🗆

UNITED STATES DEPARTMENT OF THE INTERIOR

	6. IF INDIAN, ALLOTTED OF TRIBE NAME
]	7. UNIT AGREEMENT NAME

OIL Y NAME OF OPERATOR KI AR OIL COMPANY. Inc.

DRILL

3. ADDRESS OF OPERATOR 341 Korber Building, Albuquerque, New Mexico 87101

BINER APPEALAGE LANGE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) \$450 was 1. 165' fwl

165'

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T30N, R16W

At proposed prod. zone, 640 fs1, 165 fwl 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

12. COUNTY OR PARISH | 13. STATE New Mexico San Juan Co.

Seven miles east of Shiprock, New Mexico 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS TILL 20. ROTARY OR CABLE TOOLS

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

22. APPROX. DATE WORK WILL START*

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5043 GR

PROPOSED CASING AND CEMENTING PROGRAM

640

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
5/8	7-5/8	17.3 10	30	15 sks
-3/4	2-7/8	4.6 15		40 sks

Plan to drill with rotary tools to approximate depth of 800° into the Dakota formation. If production is encountered, plan to complete by satting 2-7/8" casing in the top of the Dakota formation and cementing.

RECEIVED

JUL 3 1 1968

U. S. GEOLOGICAL SURVEY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.			
24. 8IGNED 2/2/7 1222	TITLE	Geologist	July 30, 1968
(This space for Federal or State office use)			
PERMIT NO.		APPROVAL DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for apprehensia to applicable. Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted; particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. State or Federal office for specific instructions.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

公 U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396



NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Rijan Oil Company, Inc. Unit Letter Section Township 31 30 North Actual Footage Location of Well: 640 Ground Level Elev: Froducing Formation Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. Weil No. (Navajo Tribal No. 14-29-0603-742) 8 County San Juan Pool Feet from the West Inne Dedicated Acreage: 40 Acres
M 31 30 North 16 West San Juan Actual Footage Location of Well: 640 feet from the South line and 165 feet from the West line Ground Level Elev: Producing Formation Pool 5043 Dakota Slick Rock 140 Acres
Actual Footage Location of Well: 640 feet from the South line and 165 feet from the West line Ground Level Elev: Producing Formation Pool Dedicated Acreage: 5043 Dakota Slick Rock 140 Acres
640 feet from the South line and 165 feet from the West line Ground Level Elev: Producing Formation Pool Dedicated Acreage: 5043 Dakota Slick Rock 140 Acres
Ground Level Elev: Producing Formation Pool Dedicated Acreage; 5043 Dakota Slick Rock 140 Acres
Acids
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). One Lease Only.
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? The Lease Only.
Yes No If answer is "yes," type of consolidation
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of
this form if necessary.) One Owner Caly
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,
forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.
CENTER TOWN
CERTIFICATION
I hereby certify that the information con-
tained herein is true and complete to the
best of my knowledge and belief.
Nome Val K. Resse
Position Vice-President
Company
Rijan Gil Company, Inc.
Section 31 RFIFVEN July 30, 1968
Section 31 / NLULIVED
AUG 1 1968 I hereby certify that the well location
Shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same
is true and correct to the best of my
knowledge and belief.
POTO
Date Surveyed Kuis Ekit
Registered Professional Engineer
and Conssur 308 4
Certifical No. Of Asia