NO. OF	COPIES RECEIVED	5						
DIS	TRIBUTION		٨	NEW MEXICO OIL CO	ONSERVATION	COMMISSION	Form C-104	
SANTA	FE	1/		REQUEST	FOR ALLOWA	BLE	Supersedes Old C- Effective 1-1-65	104 and C•11
FILE		11-			AND			
U.S.G.S.		+	AUTHOR	IZATION TO TRA	NSPORT OIL	AND NATURAL G	AS COLI VA	
LANDO	OIL	<del>  </del>			_		CHILIVEN	
TRANSF	PORTER GAS	+			$\mathcal{L}$		Wrorliaro /	
OPERAT		12			[/		1000	
	TION OFFICE	1			16	′ ( )	JCT 8 1968	
Operator						10	L CON COM	
	Rijan Oi	1 Company	y Inc.			\0	L CON. COM.	
Address							DIST. 3	
	341 Korbe	r Bldg.,	Albuquer	que, New Mexic				
, ,	) for filing (Check	proper box)			Other (	(Please explain)		
New Well			•	ransporter of:	<u> </u>			
Recomple	<del></del>		011	Gas Dry Ga				
Change in	Ownership		Casinghead	Gds Conden	sate	<del></del>		-
	of ownership gives of previous or		None					<del> </del>
	PTION OF WEI	LL AND LE	ASE	ool Name, Including Fo	ormation )	Kind of Lease	:	Lease No.
Lease Na			!		(Inol		or Fee Navajo India	
	ijan	<del></del>	#8	Slick Rock Pe	941	Julio, 1 auto	Navajo India	en /
Location Unit L	etter <b>N</b>	640	Feet From	The <b>S</b> Lin	e and <u>165</u> •	Feet From T	14-20-00	
! ine o	of Section <b>31</b>	Towns	hip 30N	Range ¶	16 W	NMPM, Sen In	an	County
Line o	31		JUA					
II. DESIGN	ATION OF TRA	ANSPORTE	R OF OIL A	ND NATURAL GA	.s			
Name of A	Authorized Transpo	orter of Oil	or Con	densate 🗀	Address (Give ac	ldress to which approv	ved copy of this form is to be	e sent)
The Po	ermain Corp	oration			P.O. Box 1	702 Farmingto	ed topy of this form to be	
Name of	Authorized Transpo	orter of Casing	ghead Gas 🦳	or Dry Gas	Address (Give a	dress to which approv	sed wopy of this form is to be	e sent)
					Is gas actually o	connected? Whe	27 -	
T	oduces oil or liqui	ids. 'U	Init Sec.	Twp. P.ge.				
				,		onnected)   who	Tarks are about	-
give loca	tion of tanks.		P 36	30M 17W	No		lease due to To	-
give loca	oduction is comm			,	No		Tarks are about	-
If this pro	tion of tanks.  oduction is comm  ETION DATA	ningled with	that from any	30M 17W	No give comminglin		lease due to To	errain.
If this pro	oduction is comm	ningled with	that from any	30% 17W other lease or pool,	No give comminglin	g order number:	lease due to To	errain.
If this pro	oduction is comm ETION DATA gnate Type of (	ningled with	that from any	other lease or pool,  Well Gas Well	give comminglin	g order number:	lease due to To	errain.
If this pro IV. COMPLI Design	oduction is comm ETION DATA gnate Type of (	Completion	that from any	other lease or pool,  Well Gas Well	give comminglin  New Well Work  Total Depth  783.5*	g order number:	P.B.T.D.	errain.
If this pro If this pro IV. COMPLI  Design	oduction is comm ETION DATA gnate Type of (	ningled with	that from any  — (X)  Date Compl. Rec	other lease or pool,  Well Gas Well  Andy to Prod.	give comminglin	g order number:	P.B.T.D.	errain.
If this pro If this pro IV. COMPLI  Design	oduction is comm ETION DATA gnate Type of (	ningled with	that from any  - (X)  Oate Compl. Red  10-1-68	other lease or pool,  Well Gas Well  Andy to Prod.	give comminglin  New Well Work  Total Depth  783.5*	g order number:	Plug Back   Same Res'v.  P.B.T.D.  783.5*  Tubing Depth	errain.
If this pro If this pro IV. COMPLI  Design	oduction is commetion DATA gnate Type of (  dded 9-22-68 is (DF, RKB, RT,  043 Gr. ons	Completion  GR, etc.)	Oate Compl. Red 10-1-68 Jame of Product	other lease or pool,  Well Gas Well  Andy to Prod.  Ing Formation	give comminglin  New Well Wor  Total Depth  783.5*  Top Oil/Gas Pa	g order number:	P.B.T.D.  783.5	errain.
If this pro If this pro IV. COMPLI  Design	oduction is commetion DATA gnate Type of (  dded 9-22-68 is (DF, RKB, RT,  043 Gr. ons	Completion  GR, etc.)	- (X) Oil Oate Compl. Rec 10-1-68 Jame of Product Dakota	other lease or pool,  Well Gas Well  Andy to Prod.  Ing Formation	give comminglin  New Well  Total Depth  783.5  Top Oil/Gas Pa	g order number:	Plug Back   Same Res'v.  P.B.T.D.  783.5*  Tubing Depth	errain.
If this pro If this pro IV. COMPLI  Design	oduction is commeter of the co	Completion  GR, etc.)	Oate Compl. Red 10-1-68 Tame of Product Dakota  TU	other lease or pool,  Well Gas Well  Andy to Prod.  Ing Formation  83.5° - 5.5°  BING, CASING, ANI	give comminglin  New Well Wor  Total Depth  783.5  Top Oil/Gas Pa  778	g order number:  Rkover Deepen	Plug Back   Same Res'v.  P.B.T.D.  783.5  Tubing Depth  767  Depth Casing Shoe	Diff. Res'v
If this pro IV. COMPLI  Design  Elevation  Perforation	dded 9-22-68 as (DF, RKB, RT, O43 Gr. ons Openhole	Completion  GR, etc.)	Oate Compl. Revision of Production 7781-7	other lease or pool,  Well Gas Well  Andy to Prod.  Ing Formation  83.5° - 5.5°  BING, CASING, ANI  TUBING SIZE	give comminglin  New Well Wor  Total Depth  783.5  Top Oil/Gas Pa  778  CEMENTING F	g order number:	Plug Back Same Res'v.  P.B.T.D.  783.5  Tubing Depth  767  Depth Casing Shoe	Diff. Res'v
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V. TEST DOIL, WE Date Fin Length of Actual P	dien of tanks.  oduction is comm ETION DATA  gnate Type of ( dded 9-22-68  as (DF, RKB, RT, 043 Gr. ons  Openhole  HOLE SIZE 4 3/4*  OATA AND REC LL  st New Oil Run To  68 oil Test 24 hrs.  Prod. During Test 25 bbls.  ELL  Prod. Test-MCF/D	Completion  GR, etc.)  Completic  Completic  Completic  Completic	TU CASING (2 7/8) 11-8 RALLOWAB Oute of Test 10-68 Tubing Pressure 50 lbs Dil-Bbis. 25 bbls	other lease or pool,  Well Gas Well  Tady to Prod.  Ing Formation  83.5° - 5.5°  BING, CASING, ANI  TUBING SIZE  The structure of this december of this december of this december of the structure of the structur	give commingling New Well Work Well Work Total Depth 783.5.  Total Depth 783.5.  Top Oil/Gas Pare 778.  CEMENTING For Total Depth 778.  Top Oil/Gas Pare 778.  T	g order number:  RECORD PTH SET  tal volume of load oil 24 hours) and (Flow, pump, gas li	P.B.T.D.  Tubing Depth  767!  Depth Casing Shoe  SACKS CEMEN  30 Sks regular  and must be equal to or exc  ft, etc.)  Choke Size  28  Gravity of Condensate	Diff. Res'v
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V. TEST DOIL WE Date Fire Length of Actual P	dition of tanks.  oduction is commetion DATA  gnate Type of ( dded  9-22-68  as (DF, RKB, RT,  043 Gr.  ons  Openhole  HOLE SIZE  4 3/4*  OATA AND REG  LL  st New Oil Run To  68  of Test  24 hrs.  Prod. During Test  25 bbls.  ELL  Prod. Test-MCF/D  TONE TSK	Completion  GR, etc.;  N  Completic  Complet	Tubing Pressur	other lease or pool,  Well Gas Well  Tady to Prod.  Ing Formation  83.5° - 5.5°  BING, CASING, ANI  TUBING SIZE  The structure of this december of this december of this december of the structure of the structur	give commingling New Well Work Well Work Total Depth 783.5.  Total Depth 783.5.  Top Oil/Gas Pare 778.  CEMENTING For Total Depth 778.  Top Oil/Gas Pare 778.  T	g order number:  Ekover   Deepen    PRECORD    PTH SET    Mark Dump    tal volume of load oil    24 hours    od (Flow, pump, gas li    lowing    te/MMCF    o (Shut-in)	Plug Back   Same Res'v.  P.B.T.D.  783.5*  Tubing Depth 767*  Depth Casing Shoe  SACKS CEMEN 30 Sks regular  and must be equal to or exc  ft, etc.)  Choke Size  Choke Size  Choke Size  Choke Size	Diff. Res'v
V. TEST DOIL, WE Date Fire Length of Actual P	contion of tanks.  coduction is common to the property of the continuation of tanks.  coduction is common to the continuation of tanks.  coduction is common to the coduction of the continuation of the coduction	Completion  GR, etc.;  Completion  Complet	that from any  - (X)  Oute Compl. Rev  10-1-68  Jame of Product  Dakota  TU  CASING 6  2 7/8  1 1 2 2 3 8  RALLOWAB  Oute of Test  10-6-68  Tubing Pressure  50 1bs  Oil-Bbis.  25 bbls  Length of Test	other lease or pool,  Well Gas Well  Tady to Prod.  Ing Formation  83.5° - 5.5°  BING, CASING, ANI  TUBING SIZE  The struct be a able for this definition.	give commingling of the work of the producing Method Prod	g order number:  RECORD PTH SET  tal volume of load oil 24 hours) oid (Flow, pump, gas li 10-11-11-11-11-11-11-11-11-11-11-11-11-1	Table due to Tomos and must be equal to or except, etc.)  Choke Size  Gravity of Condensate  Choke Size  Choke Size  Choke Size  Choke Size	Diff. Res'v
V. TEST DOIL WE  CAS WE  Actual P  Testing  VI. CERTII  I hereby	dded 9-22-68 as (DF, RKB, RT, 043 Gr. ons Openhole HOLE SIZE 4 3/4*  DATA AND REC LL St New Oil Run To 68 oil Test 24 hrs. Prod. During Test Drod. Test-MCF/D Method (pitot, bac ficertify that the	Completion  GR, etc.;  Completion  Complet	Tubing Pressure  Cathoring	other lease or pool,  Well Gas Well  Take the state of th	give comminglin  New Well Wor  783.5* Total Depth 783.5* Top Oil/Gas Pa 778.  CEMENTING F  DE  778.  767.  Siter recovery of to peth or be for full:  Producing Method Producing Method Producing Pressure  125 1b  Water-Bbls.  O  Bbls. Condensa	g order number:  RECORD PTH SET  W PUMP  tal volume of load oil 24 hours) oid (Flow, pump, gas li  lessing  te/MMCF  (Shut-in)  OIL CONSERVA	Plug Back   Same Res'v.  P.B.T.D.  783.5*  Tubing Depth 767*  Depth Casing Shoe  SACKS CEMEN 30 Sks regular  and must be equal to or exc  ft, etc.)  Choke Size  Choke Size  Choke Size  Choke Size	Diff. Res'v
V. TEST DOIL WE  CAS WE  Actual P  Testing  VI. CERTII  I hereby	dded 9-22-68 as (DF, RKB, RT, 043 Gr. ons Openhole HOLE SIZE 4 3/4*  DATA AND REC LL St New Oil Run To 68 oil Test 24 hrs. Prod. During Test Drod. Test-MCF/D Method (pitot, bac ficertify that the	Completion  GR, etc.;  Completion  Complet	Tubing Pressure  Cathoring	other lease or pool,  Well Gas Well  Tady to Prod.  Ing Formation  83.5° - 5.5°  BING, CASING, ANI  TUBING SIZE  The struct be a able for this definition.	give comminglin  New Well Wor  783.5* Total Depth 783.5* Top Oil/Gas Pa 778.  CEMENTING F  DE  778.  767.  Siter recovery of to peth or be for full:  Producing Method Producing Method Producing Pressure  125 1b  Water-Bbls.  O  Bbls. Condensa	g order number:  RECORD PTH SET  W PUMP  tal volume of load oil 24 hours) oid (Flow, pump, gas li  lessing  te/MMCF  (Shut-in)  OIL CONSERVA	Table due to Tomos and must be equal to or except, etc.)  Choke Size  Gravity of Condensate  Choke Size  Choke Size  Choke Size  Choke Size	Diff. Res'v.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

(Title)

(Date)