

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-080601

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal Gas Com L

#1

9. API Well No.

3004520327

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well  
☐ Oil Well  
☒ Gas Well  
☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Mary Corley

3. Address and Telephone No.

P.O. BOX 3092, HOUSTON, TEXAS 77253

(281) 366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1550' FNL

1500' FWL

Sec. 14 T 30N R 11W

UNIT F

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Recomplete/Commingle

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company requests permission to recomplete this well to the Mesaverde and downhole commingle with the Dakota horizon per the attached procedures.

If you have any questions please contact Mary Corley at the telephone number listed above.

14. I hereby certify that the foregoing is true and correct

Signed

*Mary Corley*

Title

Sr. Business Analyst

Date

02-02-1999

(This space for Federal or State office use)

Approved by

/S/ Duane W. Spencer

Title

Team Lead, Petroleum Management

Date

FEB 17 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NMOC

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

311 South First., Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**DISTRICT IV**

2040 South Pacheco, Santa Fe, NM 87505

STATE OF NEW MEXICO  
Energy, Minerals and Natural Resources Department**OIL CONSERVATION DIVISION**2040 South Pacheco  
Santa Fe, New Mexico 87505

Form C-102

Revised October 18, 1994

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number 3004520327	Pool Code 72319	Pool Name Blanco Mesaverde
Property Code 000509	Property Name Federal Gas Com L	Well Number #1
OGRID No. 000778	Operator Name AMOCO PRODUCTION COMPANY	Elevation 5896.5

**Surface Location**

UL or lot no. UNIT F	Section 14	Township 30N	Range 11W	Lot. Idn	Feet from the 1550	North/South Line NORTH	Feet from the 1500	East/West Line WEST	County San Juan
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**Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Dedicated Acreage: 315.55	Joint or Infill	Consolidation Code	Order No.						

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	<b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature: <i>Mary Corley</i> Printed Name: Mary Corley Position: Sr. Business Analyst Date: 02/02/1999
	<b>SURVEY CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. August 9, 1968 Date of Survey
	Signature & Seal of Professional Surveyor James P. Leese
	Certificate No. 1463

TD=7041' PBTD=7005'

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1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. Tag and Tally OH with 2.375" tubing (landed @ 6784'). TIH with Bit X Scraper to +/- 5900'. TOH w/ Bit X Scraper.
6. RU DS Wireline Unit and Packoff.
7. TIH with composite BP at +/-5000'.
8. Log Mesa Verde interval (approx. 5000' - 3900') with CBL/GR/CCL to ensure zonal isolation across MV. Please fax logs to (303) 830-5388.
9. Perforate the following PLO interval 120 deg. phasing using 3 1/8" HSC ported guns (12.5 GM, .34" EHD. 13.13 TTP, 2 SPF). Correlate with the attached Dresser Atlas induction log dated 9/21/68:

4770-80, 4710-36, 4680-4700, 4646-56

10. Fracture Stimulate PLO down casing according to schedule 'A'.
11. Flow back immediately, until well logs off.
12. TIH with composite BP to +/- 4220'.
13. Perforate the following CH interval 120 deg. phasing using 3 1/8" HSC ported guns (12.5 GM, .34" EHD. 13.13 TTP, 2 SPF). Correlate with the attached Dresser Atlas induction log dated 9/21/68:

4144-68, 4124-40, 4092-4100, 4060-70

14. Fracture Stimulate CH down casing according to schedule 'B'.
15. Flow back immediately, untill well logs off.
16. DO BP's, CO to PBTD.
17. TIH with 2-3/8" land at +/- 6850'.
18. Flow test well reporting volumes to Denver.
19. Return commingled well (Dak. + MV) to production. If necessary, optimize criteria and/or run plunger for efficient deliquification.

GL: 5900'  
KB: 5913'

8-5/8" 24# CSA 362'  
X 260 Sx Cmt

DV TOOL g 2495  
(3<sup>rd</sup> STAGE = 725 SX)

DV TOOL g 5094  
(2<sup>nd</sup> STAGE = 725 SX)

Dakota Perforations:

6844' - 6858'  
6982' - 6987'  
6782' - 6774'  
6971' - 6976'  
6941' - 6958'

2-3/8" Tubing @ 6784'

TD: 7041'  
PBD: 7005'

4-1/2" 10.5# CSA 7039'  
X 2050 Sx Cmt  
(1<sup>st</sup> STAGE = 600 SX)

Amoco Production Company

Federal GC L #1

SCALE:

DRG.  
NO.