

| | |
|------------------------|-----|
| NO. OF COPIES RECEIVED | 5 |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL |
| | GAS |
| OPERATOR | |
| PRORATION OFFICE | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



| | |
|---|---|
| Operator PAN AMERICAN PETROLEUM CORPORATION | |
| Address 501 Airport Drive, Farmington, New Mexico 87401 | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name
and address of previous owner

EFF. 2-1-71,
Pan American Petro. Corp.
has changed its name to
AMCOG PROD. CO.

DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|-----------------------|---|---|-------------------------------|
| Lease Name E. E. Elliott "B" | Well No. 10 | Pool Name, Including Formation Blanco Pictured Cliffs | Kind of Lease State, Federal or Fee Federal | Lease No. ST 078139 |
| Location | | | | |
| Unit Letter A | 1180 | Feet From The North Line and 1000' | Feet From The East | |
| Line of Section 27 | Township 30-N | Range 9-W | NMPM, San Juan | County |

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|--|------|------|------|----------------------------|------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| El Paso Natural Gas Company | Box 990, Farmington, New Mexico 87401 | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? | When |
| | | | | | No | |

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

| | | | | | | | | |
|--|---|----------|---------------------------------|----------|-----------------------------------|-----------|--------------|---------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Rest'y. | Diff. Rest'y. |
| | | X | X | | | | | |
| Date Spudded 10-1-68 | Date Compl. Ready to Prod. 10-16-68 | | Total Depth 2760' | | P.B.T.D. 2728' | | | |
| Elevations (DF, RKB, RT, GR, etc.) GL 5953', RKB 5966' | Name of Producing Formation Pictured Cliffs | | Top Oil/Gas Pay 2682' | | Tubing Depth 2693' | | | |
| Perforations 2682-97' x 2 SPF | | | | | Depth Casing Shoe 2748' | | | |

TUBING, CASING, AND CEMENTING RECORD

| | | | |
|----------------|----------------------|--------------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| 12-1/4" | 8-5/8" - 24# | 201' | 200 |
| 6-3/4" | 4-1/2" - 9.5# | 2748' | 425 |
| | 1-1/2" - 2.9# | 2693' | |

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| | | | |
|---|--|--|-----------------------------------|
| Actual Prod. Test-MCF/D 2523 (AOF 2847) | Length of Test 3 | Bbls. Condensate/MMCF - | Gravity of Condensate - |
| Testing Method (pitot, back pr.) Open Flow with Choke | Tubing Pressure (shut-in) 609 psig | Casing Pressure (shut-in) 609 psig | Choke Size 3/4" |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

G. W. LARSEN

(Signature)

Area Engineer

(Title)

October 31, 1968

(Date)

OIL CONSERVATION COMMISSION

NOV 4 1968

APPROVED _____, 19

BY **Original Signed by Emery C. Arnold**

SUPERVISOR DIST. #8

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply