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NO. OF COPIES RECEIVED		ONSERVATION COMMISSION	Form C-104
DISTRIBUTION	NEW MEXICO OIL C	FOR ALLOWABLE	Supersedes Old C-104 and C-11
SANTA FE /	REQUEST	AND	Effective 1-1-65
FILE /	1	AND	GAS
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
LAND OFFICE	Eff. 2-1-71, Correction Petro. Correction Petro. to abanged its name to abanged mon CO.) ei	
TRANSPORTER OIL /	rican Petrome to		
GAS /	Pan America its name		
OPERATOR	Pan American Petro. Co. Pan American Petro. Co. Pan American Petro. Co. AMOCO PROD. CO.		
PRORATION OFFICE	Pan America its no. has changed its no. AMOCO PROD. CO.		
Operator			
PAN AMERICAN PETROLI	TON CORPORATION		
Address	- Mandaa -	97401	0.000
501 Airport Brive, I	Farmington, New Mexico -	Other (Please explain)	- 1999
Reason(s) for filing (Check proper box	<i>(</i>)	Office (1 tease express)	
New Well	Change in Transporter of:	<u></u>	NOW YOU COME
Recompletion	Oil Dry G		N DIST. 3
Change in Ownership	Casinghead Gas Conde	ensate	
f change of ownership give name and address of previous owner DESCRIPTION OF WELL AND	LEASE	Kind of Le	orse Lease No
Lease Name	Well 140.1 . 001 1 /	Formation	eral or Fee
Bruington Gas Com "C"	1 Basin Dako	ta State, Fed	leidi di 1 de
Location			
t —	90 Feet From The Morth L	ine and 1450 Feet Fro	om The East
Unit Letter;	Feet From The		
Line of Section 21 To	ownship 30-North Range	1-West , NMPM, Sei	n Juan County
Line of Section	<u> </u>		
	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of O	or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)
Plateau, Inc.	11 0. Contains and		proved copy of this form is to be sent)
	on Content Les		
FARSTERS AND			oproved copy of this form is to be sent)
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas		
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas S		
Name of Authorized Transporter of C El Paso Matural Gas (If well produces oil or liquids,	Casinghead Gas or Dry Gas Casinghead Gas or Dry Gas Casinghead Gas Twp. Rge.	Address (Give address to which ap	oproved copy of this form is to be sent)
Name of Authorized Transporter of C El Paso Matural Gas C If well produces oil or liquids,	Casinghead Gas or Dry Gas Casinghead Gas or Dry Gas Casinghead Gas Twp. Rge.	Address (Give address to which ap	oproved copy of this form is to be sent)
Name of Authorized Transporter of C El Paso Matural Gas C If well produces oil or liquids, give location of tanks.	Casinghead Gas or Dry Gas Casinghead Gas or Dry Gas Casinghead Gas Twp. Rge.	Address (Give address to which ap	oproved copy of this form is to be sent) When
Name of Authorized Transporter of C El Paso Matural Gas If well produces oil or liquids, give location of tanks. If this production is commingled to	Casinghead Gas or Dry Gas Casinghead Gas Casinghead Gas or Dry Gas Casinghead Gas Casinghea	Address (Give address to which applied is gas actually connected?	When
Name of Authorized Transporter of C El Paso Matural Gas (If well produces oil or liquids, give location of tanks. If this production is commingled to COMPLETION DATA	Casinghead Gas or Dry Gas (E) Company Unit Sec. Twp. Rge. B 21 30N 11W with that from any other lease or pool	Address (Give address to which apply the second of the sec	When
Name of Authorized Transporter of C El Paso Matural Gas If well produces oil or liquids, give location of tanks. If this production is commingled to	Casinghead Gas or Dry Gas (S) Company Unit Sec. Twp. Rge. B 21 30N 11W with that from any other lease or poor tion - (X) Gas Well	Is gas actually connected? In give commingling order number: New Well Workover Deeper	When
If this production is commingled to COMPLETION DATA Designate Type of Complete	Casinghead Gas or Dry Gas Casinghead Gas or Dry Gas Casinghead Gas or Dry Gas Casinghead Gas Casinghead Gas Casinghead Gas Well tion — (X) Date Compl. Ready to Prod.	Address (Give address to which as its gas actually connected?	When Plug Back Same Res'v. Diff. Res
Name of Authorized Transporter of C El Paso Matural Gas C If well produces oil or liquids, give location of tanks. If this production is commingled to COMPLETION DATA Designate Type of Completed Date Spudded	Casinghead Gas or Dry Gas Casinghead Gas or Dry Gas Casinghead Gas or Dry Gas Casinghead Gas Twp. Rge. B 21 30N 11W with that from any other lease or poor tion — (X) Date Compl. Ready to Prod. June 23, 1969	Address (Give address to which as its gas actually connected? No sive commingling order number: New Well Workover Deeper Total Depth 6873	When Plug Back Same Res'v. Diff. Res
Name of Authorized Transporter of C Bl Paso Matural Gas C If well produces oil or liquids, give location of tanks. If this production is commingled to COMPLETION DATA Designate Type of Completion of Spudded April 8, 1969	Casinghead Gas or Dry Gas S Company Unit Sec. Twp. Rge. B 21 30% 11W with that from any other lease or poor tion - (X) Gas Well Date Compl. Ready to Prod. June 23, 1969	Address (Give address to which applied in the second of th	When Plug Back Same Resty. Diff. Resty. P.B.T.D. 6839
Name of Authorized Transporter of C El Paso Matural Gas If well produces oil or liquids, give location of tanks. If this production is commingled to COMPLETION DATA Designate Type of Completion Date Spudded April 8, 1969 Elevations (DF, RKB, RT, GR, etc.	Casinghead Gas or Dry Gas S Company Unit Sec. Twp. Rge. B 21 30N 11W with that from any other lease or poor tion - (X) Gas Well Date Compl. Ready to Prod. June 23, 1969 Name of Producing Formation	Address (Give address to which as its gas actually connected? No sive commingling order number: New Well Workover Deeper Total Depth 6873	When Plug Back Same Resty. Diff. Resty. P.B.T.D. 6839 * Tubing Depth
Name of Authorized Transporter of C El Paso Matural Gas C If well produces oil or liquids, give location of tanks. If this production is commingled to COMPLETION DATA Designate Type of Complete Date Spudded April 8, 1969 Elevations (DF, RKB, RT, GR, etc. GR 5774 RKB 5786*	Casinghead Gas or Dry Gas S Company Unit Sec. Twp. Rge. B 21 30% 11W with that from any other lease or poor tion - (X) Gas Well Date Compl. Ready to Prod. June 23, 1969	Address (Give address to which applied in the second of th	When Plug Back Same Res'v. Diff. Res P.B.T.D. 6839 Tubing Depth 6586 Depth Casing Shoe
Name of Authorized Transporter of C B1 Paso Matural Gas (If well produces oil or liquids, give location of tanks. If this production is commingled to COMPLETION DATA Designate Type of Completions Spudded April 8, 1969 Elevations (DF, RKB, RT, GR, etc. GR 5774' RKB 5786') Perforations	Casinghead Gas or Dry Gas S Company Unit Sec. Twp. Rge. B 21 30N 11W with that from any other lease or poor tion - (X) Gas Well Date Compl. Ready to Prod. June 23, 1969 Name of Producing Formation Bakota	Is gas actually connected? Is gas actually connected? In give commingling order number: New Well Workover Deeper Total Depth 6873 Top Oil/Gas Pay 6574	When Plug Back Same Resty. Diff. Resty. P.B.T.D. 6839 * Tubing Depth
Name of Authorized Transporter of C B1 Paso Matural Gas (If well produces oil or liquids, give location of tanks. If this production is commingled to COMPLETION DATA Designate Type of Completions Spudded April 8, 1969 Elevations (DF, RKB, RT, GR, etc. GR 5774 RKB 5786*	Casinghead Gas or Dry Gas S Company Unit Sec. Twp. Rge. B 21 30N 11W with that from any other lease or poor tion - (X) Gas Well Date Compl. Ready to Prod. June 23, 1969 Name of Producing Formation Bakota	Is gas actually connected? Is gas actually connected? In give commingling order number: New Well Workover Deeper Total Depth 6873 Top Oil/Gas Pay 6574	When Plug Back Same Res'v. Diff. Res P.B.T.D. 6839* Tubing Depth 6586* Depth Casing Shoe 6873*
If well produces oil or liquids, give location of tanks. If this production is commingled to COMPLETION DATA Designate Type of Complete Date Spudded April 8, 1969 Elevations (DF, RKB, RT, GR, etc. GR 5774' RKB 5786' Perforations 6574-84 w/4 8PF, 6645	Company Unit Sec. Twp. Rge. B 21 30N 11W with that from any other lease or poor tion - (X)	Address (Give address to which applied is gas actually connected? Now Well Workover Deeper Total Depth 6873 Top Oil/Gas Pay 6574 2 SPT AND CEMENTING RECORD DEPTH SET	When Plug Back Same Res'v. Diff. Res P.B.T.D. 6839 Tubing Depth 6586 Depth Casing Shoe 6873 SACKS CEMENT
If well produces oil or liquids, give location of tanks. If this production is commingled to COMPLETION DATA Designate Type of Complete Date Spudded April 8, 1969 Elevations (DF, RKB, RT, GR, etc. GR 5774 RKB 5786* Perforations 6574-84 W/4 SPP, 6645	Casinghead Gas or Dry Gas Casinghead Gas Tup. B 21 30N 11W With that from any other lease or poor tion — (X) Date Compl. Ready to Prod. June 23, 1969 Name of Producing Formation Dakota CASING & TUBING, CASING, CASING, CASING & TUBING SIZE	Address (Give address to which applied is gas actually connected? Now Well Workover Deeper Total Depth 6873 Top Oil/Gas Pay 6574 2 SPT AND CEMENTING RECORD DEPTH SET	When Plug Back Same Res'v. Diff. Res P.B.T.D. 6839 Tubing Depth 6586 Depth Casing Shoe 6873 SACKS CEMENT 130 sacks
If well produces oil or liquids, give location of tanks. If this production is commingled to COMPLETION DATA Designate Type of Complete Date Spudded April 8, 1969 Elevations (DF, RKB, RT, GR, etc.) GR 5774' RKB 5786' Perforations 6574-84 w/4 8PF, 6645 HOLE SIZE 12-1/4"	Casinghead Gas or Dry Gas Casinghead Gas Well with that from any other lease or poor tion — (X) Oil Well Gas	Address (Give address to which as its gas actually connected? No. New Well Workover Deeper Total Depth 6873 Top Oil/Gas Pay 6574 2 373 DEPTH SET 376	When Plug Back Same Res'v. Diff. Res P.B.T.D. 6839 Tubing Depth 6586 Depth Casing Shoe 6873 SACKS CEMENT
If well produces oil or liquids, give location of tanks. If this production is commingled to COMPLETION DATA Designate Type of Complete Date Spudded April 8, 1969 Elevations (DF, RKB, RT, GR, etc. GR 5774 RKB 5786* Perforations 6574-84 W/4 SPP, 6645	Casinghead Gas or Dry Gas (1) Company Unit Sec. Twp. Rge. B 21 30N 11W with that from any other lease or poor tion - (X) Date Compl. Ready to Prod. June 23, 1969 Name of Producing Formation Pekota CASING & TUBING, CASING, CASING & TUBING SIZE 8-5/8" - 24# 4-1/2" - 10.5#	Address (Give address to which as Is gas actually connected? No New Well Workover Deeper Total Depth 6873 Top Oil/Gas Pay 6574 2 SPP AND CEMENTING RECORD DEPTH SET 376 6873	When Plug Back Same Resty. Diff. Resty. P.B.T.D. 6839 Tubing Depth 6586 Depth Casing Shoe 6873 SACKS CEMENT 130 sacks
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Name of Authorized Transporter of C B1 Paso Matural Gas C If well produces oil or liquids, give location of tanks. If this production is commingled to COMPLETION DATA Designate Type of Complete Date Spudded April 8, 1969 Elevations (DF, RKB, RT, GR, etc. GR 5774' RKB 5786' Perforations 6574-84 W/4 SPP, 6645 HOLE SIZE 12-1/4" 7-7/8"	Company Unit Sec. Twp. Rge. B 21 30N 11W with that from any other lease or poor tion - (X) Date Compl. Ready to Prod. June 23, 1969 Name of Producing Formation Bekota -65, 6646-66, 6746-61 w/ TUBING, CASING, A CASING & TUBING SIZE 8-5/8" - 24# 4-1/2" - 10.5# 2-3/8" - 4.7#	Address (Give address to which as its gas actually connected? No. New Well Workover Deeper Total Depth 6873 Top Oil/Gas Pay 6574 AND CEMENTING RECORD DEPTH SET 376 6873 6586	When Plug Back Same Res'v. Diff. Res P.B.T.D. 6839 Tubing Depth 6586 Depth Casing Shoe 6873 SACKS CEMENT 130 sacks 1475 sacks
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If well produces oil or liquids, give location of tanks. If this production is commingled to COMPLETION DATA Designate Type of Complete Date Spudded April 8, 1969 Elevations (DF, RKB, RT, GR, etc.) GR 5774' RKB 5786' Perforations 6574-84 w/4 SPF, 6645 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST OIL WELL	Company Unit Sec. Twp. Rge. B 21 30N 11W with that from any other lease or poor Oil Well Gas Well tion - (X) Date Compl. Ready to Prod. June 23, 1969 Name of Producing Formation Pekota -65, 6646-66, 6746-61 w/ TUBING, CASING, CASING & TUBING SIZE 8-5/8" - 244 4-1/2" - 10.54 2-3/8" - 4.74 FOR ALLOWABLE (Test must lable for this	Is gas actually connected? Is gas actually connected? In give commingling order number: New Well Workover Deeper Total Depth 6873 Top Oil/Gas Pay 6574 2 SPP AND CEMENTING RECORD DEPTH SET 376 6873 6873 6586 Dee after recovery of total volume of load and are be for full 24 hours)	Plug Back Same Res'v. Diff. Res'v. P.B.T.D.
If well produces oil or liquids, give location of tanks. If this production is commingled to COMPLETION DATA Designate Type of Complete Date Spudded April 8, 1969 Elevations (DF, RKB, RT, GR, etc.) GR 5774' RKB 5786' Perforations 6574-84 w/4 8PP, 6645 HOLE SIZE 12-1/4"	Company Unit Sec. Twp. Rge. B 21 30N 11W with that from any other lease or poor Oil Well Gas Well tion - (X) Date Compl. Ready to Prod. June 23, 1969 Name of Producing Formation Pekota -65, 6646-66, 6746-61 w/ TUBING, CASING, CASING & TUBING SIZE 8-5/8" - 244 4-1/2" - 10.54 2-3/8" - 4.74 FOR ALLOWABLE (Test must lable for this	Address (Give address to which applied is gas actually connected? Now Well Workover Deeper William Total Depth 6873 Top Oil/Gas Pay 6574 AND CEMENTING RECORD DEPTH SET 376 6873 6873	Plug Back Same Res'v. Diff. Res P.B.T.D. 6839 Tubing Depth 6586 Depth Casing Shoe 6873 SACKS CEMENT 130 sacks 1475 sacks

. TEST DATA AND REGUEST .		able for this dep	oth or be for full 24 nous;	216	
OIL WELL Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure		Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.		Water - Bbls.	Gas - MCF	

GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2127 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Open Flow 1650 paig VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION JUL 2 9 1969	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

G. W. Eaton, Jr.	
(Signature)	
Area Engineer	
(Title)	
July 24, 1969	
(D-4-1)	

(Date)

APPROVED. By Original Signed by Emery C. Arnold

SUPERVISOR DIST, #9

TITLE _ This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multip completed wells.