Subnut 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Braus Rd., Azicc, NM 87410

TEOR ALLOWARIE AND AUTHORIZATION

O RIO BIZZA RU., MESO, MI	HEQU	TOTRA	NSP(ORT OIL	AND NAT	URAL GA	\S		-Non-12			
PETALLY AMOCO PRODUCTION COMPANY						\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\						
ddress P.O. BOX 800, DENVER	, COLORAI	00 8020)1				_			. 		
cason(s) for Filing (Check proper box					Othe	s (Please expl	ain)					
ew Well		Change in	-	1 1								
ecompletion	Oil		Dry Ga									
hange in Operator	Casinghea	d Gas	Conde	uzire [V]								
hange of operator give name 1 address of previous operator												
DESCRIPTION OF WEL	L AND LE	ASE						10. 1 . 6			ase No.	
BRUTNSTON GAS COM C		Well No.	PepAb	DAPACE - WE	FRORATED GAS)			Kind of State, F	ederal or Fee	1 .		
ocation B		990			FNL		450	Fice	From The	FEL	Line	
Unit Letter	:	_ :		rom The 11W	Line and				JUAN			
21 Section <u>Tow</u> r		N	Range		,NI	мРМ,					County	
I. DESIGNATION OF TR	ANSPORTE	ER OF O	IL AN			e address to w	hich ap	proved o	opy of this fo	orm is to be se	ni)	
MERIDIAN OIL INC.	" <u> </u>	or Conde	II SALE		3535 E.	AST 30TH	STR	EET,	FARMIN	GTON, CC	8/401	
lance of Authorized Transporter of C EL PASO NATURAL GAS	company		or Dry	y Gas [X]	P.O. B	e address to w OX 1492,	EL	PASO	, 1X /	9978	~ 	
f well produces oil or liquids, we location of tanks.	Unit	S∞.	Twp.	Rge.	ls gas actuali	y connected?	! 	When	? 			
this production is commingled with	that from any ot	her lease of	pool, g	ive comming	ing order num	ber:						
V. COMPLETION DATA				Gas Well	New Well		De	epen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Complete	ion - (X)	Oit We	<u>"</u> L		i		_i	i		İ		
e Spudded Date Compl. Ready to Prod.				Total Depth				P.B.T.D.				
evations (DF, RKB, RT, GK, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
'erforations					l				Depth Casi	ig Shoe		
		TUDING	CAS	INC AND	CEMENT	NG RECO	RD		·			
		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
HOLE SIZE		CASING & TOBING SIZE						I				
					ļ							
- magain paga AND DEO	DEST FOR	ALLOS	VARL.	E.	J				J			
V. TEST DATA AND REQ OIL WELL (Test must be a	tier recovery of	Iotal volum	e of los	d oil and mus	i be equal to o	r exceed top a	llowable	for thi	s depth or be	for full 24 ho	ws)	
Date First New Oil Run To Tank	Date of 7				Producing N	Method (Flow,	pump, g	as lift, e	:sc.)			
					Casing Pres	sure			Choke Size			
Length of Test	Tubing F	Tessure			N.	RAF	1 1	LP.	— ——			
Actual Prod. During Test	Օվ - Աե	Oil - Bbis.			Wate Las	EUE			OL-MCF			
					1	JUL :	5 199	n				
GAS WELL	1 coult	مل أأفيا			Bbls. Cond	ensate/MMCF			Gravity of	Condensate		
Actual Prod. Test - MCI/D	But	Length of Test				IT COI	N. [NV.		تصناعها مد		
l'esting Method (pitot, back pr.)	Tubing	Tubing Pressure (Shut-in)				PSICE) nue	7. 3	_	Choke Siz	c 		
VI. OPERATOR CERTI	FICATE (OF COM	1PLIA	ANCE		011 00	NICT	-DV	ATION	ואואו	ON	
I hereby certify that the rules and	regulations of t	the Oil Con	scrvation	Ω		OIL CC	וכמנ	=H V	AHON	וכועוטו	OI V	
Division have been complied with and that the information given above									JUL	5 1990		
is true and complete to the best of	i my knowledgi //	e and belief	•		Da	te Approv	ved .		JUL			
NII (felia)								7.	1) 6	2	_	
Signature Signature					Ву				<u>~ </u>	- بهدومس		
Doug W. Whaley, Staff Admin. Supervisor						•		SUPE	RVISOR	DISTRIC	T /3	
Printed Name Lucio 25 1000		303		-4280	Titl	e						
June 25, 1990			clephon									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.