

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-045-20374

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Bruington Gas Com C

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Cross Timbers Operating Company

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

8. Well No.

1

9. Pool name or Wildcat

Basin Dakota

4. Well Location

Unit Letter B : 990' Feet From The North Line and 1,450' Feet From The East Line

Section 21 Township 30N Range 11W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5,774' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Recomplete to MV ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cross Timbers Oper. Co. requests permission to recomplete this well to the Blanco-Mesaverde Pool (72319).

1. MIRU pulling unit. Install BOP. Pull prod tbg.
2. Set CIBP @ 6,400'. Press test CIBP. Run GR/CCL/CBL log.
3. Perforate lower Mesaverde between 4,494'-4,790'.
4. Acidize with 1,500 gals 15% HCl acid & ball sealers. Frac w/approx. 120,000 gals gelled wtr carrying 100,000# 20/40 sand.
5. Set CIBP @ 4,480'. Press test CIBP.
6. Perforate upper Mesaverde between 4,146'-4,438'.
7. Acidize with 1,000 gals 15% HCl acie & ball sealers. Frac w/approx. 85,000 gals gelled wtr carrying 75,000# 20/40 sand.
8. Drill out CIBP @ 4,480'. Cleanout to 6,400'. Run prod tbg. Remove BOP. Return well to prod.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ray Martin

TITLE Operations Engineer

DATE 4/28/00

TYPE OR PRINT NAME Ray Martin

TELEPHONE NO. (505)324-1090

(This space for State Use)

APPROVED BY

[Signature]

TITLE

DATE

DEPUTY OIL & GAS INSPECTOR, DIST. 3

MAY - 1 2000

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-20374	² Pool Code 72319	³ Pool Name Blanco Mesaverde
⁴ Property Code 22597	⁵ Property Name Bruington Gas Com C	
⁷ OGRID No. 167067	⁸ Operator Name Cross Timbers Operation Company	⁶ Well Number 1
		⁹ Elevation 5,774' GL

¹⁰ Surface Location

UL or lot no. B	Section 21	Township 30N	Range 11W	Lot. Idn	Feet from the 990'	North/South Line N	Feet from the 1,450'	East/West line East	County San Juan
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
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¹² Dedicated Acres 360	¹³ Joint or Infill N	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON--STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p style="text-align: center;"><i>Ray Martin</i></p> <p>Signature Ray Martin</p> <p>Printed Name Operations Engineer</p> <p>Title 4/28/00</p> <p>Date</p> <hr/> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyer:</p> <p>Certificate Number</p>
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