

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-045-20374
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Bruington Gas Com C
8. Well No. 1
9. Pool name or Wildcat Blanco Mesaverde/Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Cross Timbers Operating Company	
3. Address of Operator 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401	
4. Well Location Unit Letter <u>B</u> : <u>990</u> Feet From The <u>North</u> Line and <u>1,450</u> Feet From The <u>East</u> Line Section <u>21</u> Township <u>30N</u> Range <u>11W</u> NMPM San Juan County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5,774' Gr

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Recompletion</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cross Timbers has recompleted this well to the Blanco-Mesaverde Pool.

See attachment for details.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ray Martin TITLE Operations Engineer DATE 5/24/00
TYPE OR PRINT NAME Ray Martin TELEPHONE NO. (505)324-1090

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. 3

JUN 25 2000

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Bruington Gas Com C #1
Form C-103 Attachment

05/09/00 – 05/10/00: MIRU PU. ND WH. NU BOP. TOH w/prod tbg. Set CIBP @ 6,414' over Dakota perfs 6,574'-6,798'.

5/10/00 – 5/24/00: Isolated casing leaks fr/4,808'-5,220'. Set CICR @ 4,807'. Squeezed casing leaks fr/4,808'-5,220' with 325 sx Class "B" cement. Final sqz press 1,650 psig. Stung out of CICR & circulated well clean. TOH. Ran GR/CCL/CBL log fr/4,807' PBTD – 2,000'. Perforated Lower MV 1 JSPF @ 4,495', 98', 4,501', 04', 06', 09', 14', 15', 16', 41', 42', 46', 48', 51', 55', 59', 62', 65', 73', 74', 4,622', 25', 43', 72', 73', 77', 78', 82', 83', 92', 97', 4,712', 13', 30', 35', 37', 71', 72', 81' & 89' (ttl 40 – 0.33" holes). TIH w/pkr. Spotted 5 bbls 15% HCl acid across perfs. Set pkr @ 4,402'. Acidized Lower MV perfs 4,495'-4,789' w/1,500 gals 15% HCl acid w/60 ball sealers. Rel pkr. RIH & wiped ball sealers off perfs. TOH w/pkr. Frac'd Lower MV perfs 4,495'-4,781' w/115,000 gals slick 2% KCl wtr carrying 127,020# 20/40 Brady sand tagged w/tracer. Set CIBP @ 4,450'. Perf'd Upper MV 1 JSPF fr/4,194'-4,200', 4,204'-06', 4,208'-10', 4,290'-94', 4,316'-18', 4,366'-74' & 4,394'-98' (ttl 35 – 0.33" holes). TIH w/pkr. Spotted 4 bbls 15% HCl acid across perfs. Set pkr @ 4,052'. Acidized Upper MV perfs 4,194'-4,398' w/1,250 gals 15% HCl acid w/53 ball sealers. Frac'd Upper MV perfs w/77,000 gals slick 2% KCl wtr carrying 75,900# 20/40 Brady sand tagged w/tracer. Rel pkr. RIH & wipe ball sealers off perfs. TOH w/pkr. Drill out CIBP @ 4,450'. Cleanout to 4,805'. Flowback 280 bbls load wtr. Cleaned out frac sd fill fr/4,702'-4,807' PBTD. Run frac tracer log fr/4,771'-3,990'. RIH w/2-3/8" prod tbg to 4,223'. ND BOP. NU WH. Ran prod tst. RDMO PU. Std installing additional separator at btry. MV perfs 4,194'-4,789'. PBTD 4,807'.