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ļ	U.S.G.S.	AUTHO			
1	LAND OFFICE				
	TRANSPORTER GAS /				
	OPERATOR 2	·			
1.	PRORATION OFFICE	L			
ı	Operator				
	Tenneco Oil Cor	mpany			
	1200 Lincoln Tower Buil				
	Reason(s) for filing (Check proper box)				
	New Well	Change in			
	Recompletion	Oil			
	Change in Ownership	Casinghed			
	If change of ownership give name and address of previous owner				
	••				
U.	DESCRIPTION OF WELL AND Descri	Well No.			
		7			
	Giomi Com "A"				
		50 Feet From			
		JO Feet From			
	Line of Section 28 Tow	vnship 30N			
II.	DESIGNATION OF TRANSPORT	TER OF OIL			
	Name of Authorized Transporter of Oil	or C			
	Name of Authorized Transporter of Cas	singhead Gas [			
	El Paso Natural Gas				
	If well produces oil or liquids, give location of tanks.				
	If this production is commingled wi	th that from an			
	Date Spudded	Date Compl. F			
	1/11/69	3/19			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Produ			
	5918' KB	Pict			
	Perforations	· <b>/</b> _			
	2587=2599' w/2 shot				
_		7			
	12 1/4"	CASING			
	1 16 1/4	8 5			

DISTRIBUTION  SANTA FE  FILE  U.S.G.S.	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
LAND OFFICE  TRANSPORTER  OIL  GAS /  OPERATOR  PRORATION OFFICE			
Operator Tenneco Oil Com	ma nv		-
Address		2 2 00000	
Reason(s) for filing (Check proper box)	ower Building, Denver, Co	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	<b>=</b> 1	·
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND I			
Giomi Com "A"  Location	Well No. Pool Name, Including For 1 Blanco Pictur		cr fee SF-078042
Unit Letter K : 165	60 Feet From The South Line	and 1650 Feet From T	he West
Line of Section 28 Tow	nship 30N Range	9W , NMPM, Sai	n Juan County
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	· S	
Name of Authorized Transporter of Oil		Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to which approv	ed copy of this form is to be sent)
El Paso Natural Gas	Unit Sec. Twp. P.ge.	P. O. Box 990, Farming	
If well produces oil or liquids, give location of tanks.	i i i i	No	
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, g	give commingling order number:	
Designate Type of Completio		New Well Workover Deepen	Ping Back   Same Resty. Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1/11/69 Elevations (DF, RKB, RT, GR, etc.)	3/19/69 Name of Producing Formation	2703 Top Oil/Gas Pay	2650' Tubing Depth
5918' KB	Pictured Cliffs	25871	-
Perforations 2587=2599' w/2 shots	s/ft.		Depth Casing Shoe
באסן באאר און ביונים	TUBING, CASING, AND	CEMENTING RECORD	
12 1/4"	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 75 SX
7.7/8"	3 1/2"	2681'	80 sx
. TEST DATA AND REQUEST F			and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	t, eic.)
	Tubing Pressure	Casing Pressure	Cnoke Size
Length of Test	I deput Liesame	, , , , , , , , , , , , , , , , , , ,	
Actual Prod. During Test	Oil - Bbls.	Water-Bble.	Gas-MCF
		<u> </u>	<u></u>
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
349]	24 hrs		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 233	Choke Size
. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION MAY 2 6 1969
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by mery C Arnold	
	√ · <sup>3</sup> ′ Λ	TITLE	SUPERVISOR DIST. #3
		This form is to be filed in compliance with RULE 1104.	
- Non W. C	atwe)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Production (	·	tests taken on the well in accor	rdance with RULE 111. ist be filled out completely for allow-
(T)	stle)	able on new and recompleted we	clia.
May 23, 1969	) ate)	well name or number, or transpor	I. III, and VI for changes of owner, ten or other such change of condition, it he filed for each pool in multiply

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