Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICE II F.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazas Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION

Energy, Minerals and Natural Resources Department

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Revised 1-1-89 See Instructions at Buttom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	TO TRA	NSPORT OIL	AND NAT	URAL G						
Operator					Well API No.					
Amoca Produc	Production Company									
Reason(s) for Filing (Check proper box)	th Street,		3ton N	(Please expla	87401					
New Well	Change in Transporter of: Oil Dry Gas D Name Change									
(-)							Order * R-8769			
If change of operator give name	<u> </u>			. <u> </u>	الم	COLUMN N	<u> </u>			
and address of previous operator										
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including				10/			of Lease No. Federal or Fee S. C.			
Riddle Com	3	Blanco	+rvi+lar	nd Sa	nd state	redetar or red	SF-C	80344		
Unit LetterO	: 1020	Feet From The	Sline	and <u>llo</u>	85 Fc	et From The	E	Line		
Section 21 Townshi	P. 30N	Range 9W	, NM	PM, S	San Ju	an		County		
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF O			address to wi	hich approved	copy of this f	orm is to be se	nı)		
Conoco	Address (Give address to which approved copy of this form is to be sent) P.O. Box 460 Habbs NM 88240					1				
Name of Authorized Transporter of Casinghead Gas or Dry Gas				Address (Give address to which approved copy of this form is to be sent)						
El Foso Natural Gas Co.			CallerS	Caller Service 4990, Farmington NM 87499						
If well produces oil or liquids, give location of tanks.	•	: : : -	is gas actually		When	7 - 9 -	4. 0			
If this production is commingled with that		Dool, give commingly				, - 4 -	<u> </u>			
IV. COMPLETION DATA	Oil Well		New Well		Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)	i	Total Depth		İ	İ,	İ			
Date Spudded	Date Compl. Ready to Prod.					P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
Perforations						Depth Casing Shoe				
We are a second to deliver the second	TURING	CASING AND	CEMENTIN	G RECOR	D					
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT				
						. ,				
V Prop Nara AND DECEMBE	er FAR ALLAW	ADLE								
V. TEST DATA AND REQUES OIL WELL (Test must be after 1		•	he equal to one	ncael ton all	amabla for thi	e danik as ba	Cor G.H 2.1 hour	1		
Date First New Oil Run To Tank	Date of Test	be equal to or exceed top allowable for this Producing Method (Flow, pump, gas lift, e				jor juli 24 nou	/3.)			
Length of Test	Tubing Pressure		Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF				
GAS WELL	1		l			.i				
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size					
VI. OPERATOR CERTIFIC					VSFRV	ATION	DIVISIO			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION							
is true and complete to the best of my knowledge and belief.			Date	Date ApprovedMAR 0.7 1989						
PDShaw				By Binh? Chang						
Signature B. D. Shaw Adm Supy Printed Name Title					SUPER	VISION	DISTRICT	r # 3		
Printed Name 3-3-89 (5	505)_325-89		Title							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C 101 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION P. O. HOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer houndaries of the Section Cheinter 1.0.150 Well Ho. Kiddle Qm Unit Letter Township County 9w Actual Fastage Location of South 1685 1020 feat from the East feet from the line Ground Level Elev. Producing Formation Dedicated Acreage; 6025' Blanco Fruitland Fruitland 160 1. Outline the acreage dedicated to the subject well by colored pencil or hachare marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No No Il answer is "yes;" type of consolidation . If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the Information contained herein is true and complete to the nowledge and belief. Position Company 4moc Date I hereby certify that the well location shown on this plat was platted from field is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor 10.20 Cettificate No.