

NOTICE OF INTENTION TO DRILL OR TO REPAIR OR TO PLUG BACK TO A DIFFERENT RESERVOIR. (Do not use this form for proposals to drill or to re-pace or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. UNIT AGREEMENT NAME	
2. FIRM OR LEASE NAME Florance	
3. WELL NO. 106	
4. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs	
5. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T30N, R9W	
6. PERMIT NO.	7. COUNTY OR PARISH 13. STATE San Juan NM
8. ELEVATIONS (Show whether PL, ST, GL, etc.) 6477' GR	

RECEIVED
APR 18 1984

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	FILL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACURE TREAT	MULTIPLE COMPLETE	FRACURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANE	(Other)	
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETE OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco requests permission to repair the above referenced well according to the attached detailed procedure.

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OIL CON. DIV. /
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Scott McKinnis TITLE Senior Production Analyst DATE 4/10/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC

APR 17 1984
J. L. LILLENBACH
AREA MANAGER

2047W

LEASE Florance

WELL NO. 106

2-5/8 "OD, 24 LB, J-55 CSG. W/75 SX

TOC @ Surface

3-1/2 "OD, 7.7 LB, J-55 CSG. W/80 SX

TOC @ _____

_____ "OD, _____ LB, _____ CSG. W/ _____ SX

TOC @ _____

DETAILED PROCEDURE:

1. MIRUSU. Blow well down. ADWH. NUBOP.
2. Release Baker Model C-1 size 3513 single grip invertible pkr. TIH w/packer & tag PBTD. POOH. (If necessary, RIH/w tbg openended and C.O. to PBTD. POOH.)
3. RIH on wireline with Model F "A" prod. pkr with exp. plug in place and set @ 3150'. RIH with 3-1/2" 35B Model E "A" ret. cmtr and set @ 3120'. Pressure test pkr to 2500 psi. Circ 2 sx sand on top of pkr.
4. Isolate casing leak(s) in 3-1/2 csg. POOH with 1-1/4" tbg and ret. cmtr. Establish rate into leak(s) dn 3-1/2" csg. Squeeze dn csg 50 sx Cl "B" cmt with 2% CaCl₂ (If no squeeze pressure achieved, overdisplace cmt 5 bbl and WOC 4 hours. Establish rate into leak(s) and resqueeze 50 sx Class "B" cmt w/2% CaCl₂ dn csg.)
5. RIH with 2-7/8 bladed bit with carbide tip, 8 - 2" DC and 1-1/2" DP. Drill out cmt and pressure test to 500 psi. POOH.
6. TIH with seal assembly on 1-1/4" tbg open ended and clean out to prod pkr (3150'). *Hydrotest to 3000* Knock out plug and sting into pkr with assembly.
7. Swab well in.
8. MIRUS Company. Acidize down 1-1/4" tbg w/750 gal 15% HCl. Nitrify acid w/500 scf/bbl.
9. FTCU. Swab in if necessary. RTP.

